Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 e Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 11486 Operator Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas \Box Recompletion Casinghead Gas Condensate X Change in Operator Hobbs, New Mexico 88240-2528 P. O. Box 730 If change of operator give name and address of previous operator Texaco Producing Inc. Kind of Lease State, Federal or Fee II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation 408175 JALMAT TANSILL YATES SEVEN RIVER FEE Lease Name 9 SOUTH LANGLIE JAL UNIT Feet From The EAST Location Feet From The SOUTH Line and __ Line 990 330 Unit Letter _ County LEA Range 37E , NMPM, 25\$ Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252 or Condensate e of Authorized Transporter of Oil \mathbf{X} Address (Give address to which approved copy of this form is to be sent) **Shell Pipeline Corporation** or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. Box 1492 El Paso, Texas 79978 El Paso Natural Gas Company Rge. Is gas actually connected? When? Unit | Sec. 1954 If well produces oil or liquids, 255 37E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well New Well Workover | Deepen Plug Back Same Res'v Diff Res'v IV. COMPLETION DATA Oil Well Designate Type of Completion - (X) PRTD. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate Bbls. Condensate/MMCF **GAS WELL** Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Signature Div. Opers. Engr. K. M. Miller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title $_$

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.