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DISTRIBUTION			1
SANTA FE		ļ	1
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U.S.G.S.		<del> </del>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1_	<del>                                     </del>
OPERATOR		1_	<del></del>
PRORATION OFFICE			
Openial			

## W MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

DISTRIBUTION ANTA FE	REQUEST FOR	ALLOWABLE '	Supersedes Old C-104 and C-110 Effective 1-1-65	
TILE	ANI	D ODT OU AND MATURAL GAS		
J.S.G.S.	AUTHORIZATION TO TRANSPO	OR I OIL AND NATOKAL ON		
AND OFFICE	•			
RANSPORTER GAS				
PERATOR				
PROPATION OFFICE				
Reserve Oil	, Inc.			
		79701		
312 HBF Bi	uilding, Midland, Texas	Other (Please explain)		
eason(s) for filing (Check proper box)	Change in Transporter of:			
lew Well	Oil Dry Gas			
u	Casinghead Gas Condensate		77. 70.701	
change of ownership give name	Reserve Oil and Gas Con	npany, 312 HBF Bldg.	, Midland, TX 19101	
	This change to be effective			
ESCRIPTION OF WELL AND LE			Lease No.	
.ease Name	/ (0:1)	State, Federal	rfee Fee	
South Langlie Jal Unit			South	
Location P 990	Feet From The East Line on	nd Feet From Th	ne	
Unit Letter;		37-E , NMPM,	Lea County	
Line of Section 7 Towns		J ( - LL , [MMEM]		
	ED OF OU AND NATURAL GAS		dean of this form is to be sent)	
DESIGNATION OF TRANSPORTE	or Condensate	odress (Give address to which approved Box 2648, Houston,	Texas 77001	
a Dino Line Compa	nv	diress (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Cash	igneda Gas [22]	Box 1492, El Paso,	Texas 79900	
El Paso Natural Gas (	ompany	s gas actually connected? Whe	n	
If well produces oil or liquids,	7 25-S 37-E	Yes	1954	
give location of tanks.	that from any other lease or pool, give	ve commingling order number:		
f this production is commingled with COMPLETION DATA	Oil Well Gas Well	lew Well Workover Deepen	Plug Book   Same Resty. Diff. Resty.	
Designate Type of Completion				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		- Oli (Can Tay)	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	L		Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTRISE		
			to or exceed top allo	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aft		l and must be equal to or exceed top allo	
OIT WELL.		Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	0.1020	
Length of 1881		Water-Bbis.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	1,410.		
		A CALCE	Gravity of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	(2) (2) (2) (2)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
		OIL CONSER	VATION COMMISSION	
I. CERTIFICATE OF COMPLIA	<b>VCE</b>	11 18 3	1977	
ur at a she rules and	i regulations of the Oil Conservation with and that the information given	APPROVED	: 2%	
I hereby certify that the fulles and Commission have been complied	i regulations of the Olivernation given with and that the information given he best of my knowledge and belief.	BY		
above is true and complete to t	10 000 - my	TITLE		
		11	in assentiance with RULE 1104.	
$\wedge$		of this is a request for a	llowable for a newly ton of the devia	
Signature)		melt this form must be accomplished with mill E 111.		
District Manager	gires in c /	All sections of this form	must be inted out comp	
	Title)	shie on new and recomplete	and a second of our	
JAN - 6 1977		well name or number, or trans	I. II. III, and VI for change of condi- porter, or other such change of condi-	
0711 11 1011	(Date)	Separate Forms C-104	must be filed for each pool in mult	