

REC OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3325 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-27, 19 54

OIL WELL: The production during the first 24 hours was 108 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1095		T. Devonian		T. Ojo Alamo
T. Salt	1235		T. Silurian		T. Kirtland-Fruitland
B. Salt	2635		T. Montoya		T. Farmington
T. Yates	2770		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2950		T. McKee		T. Menefee
T. Queen	3175		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

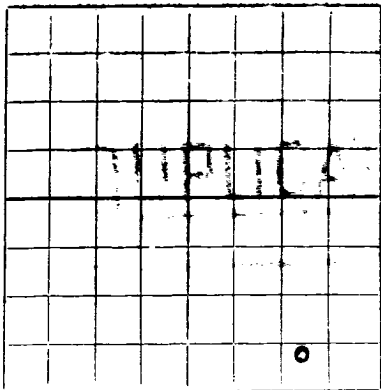
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface rock				
330	800	470	Red Bed				
800	1095	295	Red bed and shells				
1095	1235	140	Anhydrite				
1235	2635	1400	Salt & Anhydrite				
2635	2770	135	Lime & Anhydrite				
2770	2950	180	Sand and Lime				
2950	3325	375	Lime, Anhydrite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 28th, 1954 (Date)
Company or Operator DALPORT OIL CORPORATION Address 930 Fidelity Union Life Bldg. Dallas, Texas
Name W. L. Taylor Position or Title Vice-President



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

1954 MAR 30 PM 1:13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation

E. C. Winters C

(Company or Operator)

(Lease)

Well No. 3, in SE 1/4 of SE 1/4, of Sec. 7, T. 25S, R. 37E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 990' feet from East line and 330' feet from South line

of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-5, 1954 Drilling was Completed 3-27, 1954

Name of Drilling Contractor Frost & Porter Drilling Co

Address Tower Petroleum Bldg. Dallas, Texas

Elevation above sea level at Top of Tubing Head 3113', 3-27, 1954 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3254 to 3257 No. 4, from to
No. 2, from 3276 to 3288 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	280'	Guide			Surface
7	20	New	3240'	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	280	200	Halliburton		
8 3/4	7"	3240	400 - 2	"		
			Staged			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2000 Gallons Western Company Dolofrac

Result of Production Stimulation 4.5 B. O. P. H.

Depth Cleaned Out 3325