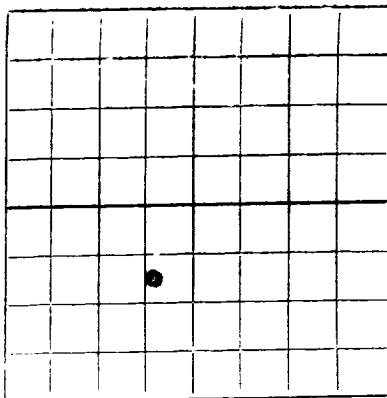


N.

(Revised 7/1/53)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Dalport Oil Corporation
(Company or Operator)E. C. Winters "B"
(Lease)

Well No. 4, in NE 1/4 of SW 1/4, of Sec. 7, T. 25S, R. 37E, NMPM.

Cooper-Jal

Pool,

Lea

County.

Well is 1939' feet from West line and 1650' feet from South line of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 1st, 1955. Drilling was Completed June 20th, 1955.

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3134. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

| | |
|--------------------------|----------------|
| No. 1, from 3306 to 3308 | No. 4, from to |
| No. 2, from 3329 to 3332 | No. 5, from to |
| No. 3, from 3349 to 3358 | No. 6, from to |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| |
|---------------------------|
| No. 1, from None to feet. |
| No. 2, from to feet. |
| No. 3, from to feet. |
| No. 4, from to feet. |

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8 5/8" | 24# | New | 1082 | Guide | | | Surface |
| 5 1/2" | 14# | New | 3268 | Float | | | Oil String |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11" | 8 5/8 | 1082 | 200 | Halliburton | | |
| 7 7/8 | 5 1/2 | 3268 | 200 | " | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

15,000 #s Sand and 10,000 gallons Control Frac

Result of Production Stimulation Increased to 4 B. O. P. H.

Depth Cleaned Out 3358

1 WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3358 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 20th, 1955

OIL WELL: The production during the first 24 hours was 96 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 34.5°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|-------------------|-----------------|------------------------|
| T. Anhy. 1060 | T. Devonian. | T. Ojo Alamo. |
| T. Salt. 1402 | T. Silurian. | T. Kirtland-Fruitland. |
| B. Salt. 2702 | T. Montoya. | T. Farmington. |
| T. Yates. 2832 | T. Simpson. | T. Pictured Cliffs. |
| T. 7 Rivers. 3040 | T. McKee. | T. Menefee. |
| T. Queen. | T. Ellenburger. | T. Point Lookout. |
| T. Grayburg. | T. Gr. Wash. | T. Mancos. |
| T. San Andres. | T. Granite. | T. Dakota. |
| T. Glorieta. | T. | T. Morrison. |
| T. Drinkard. | T. | T. Penn. |
| T. Tubbs. | T. | T. |
| T. Abo. | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--------------------------|------|----|----------------------|-----------|
| 0 | 40 | 40 | Surface | | | | |
| 40 | 895 | 845 | Shale and sand | | | | |
| 895 | 1060 | 165 | Red Bed | | | | |
| 1060 | 1402 | 242 | Anhydrite and Lime | | | | |
| 1402 | 2702 | 1300 | Anhydrite and salt | | | | |
| 2702 | 2832 | 130 | Lime and Anhydrite | | | | |
| 2832 | 3358 | 526 | Lime, Anhydrite and sand | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gallop Oil Corporation Address 930 Fidelity Union Life Bldg. Dallas, Texas
Name W. E. Starn Position or Title Vice-President
Date June 30th, 1955