

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-025-11488

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
20157

7. Lease Name or Unit Agreement Name  
South Langlie JAL Unit

8. Well No.  
4

9. Pool name or Wildcat  
Jalmat Tansill Yates Seven

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator  
Bristol Resources Corporation

3. Address of Operator  
6655 S. Lewis, Suite 200, Tulsa, OK 74136

4. Well Location  
Unit Letter I : 1650 Feet From The South Line and 960 Feet From The East Line  
7 Section 25S Township 37E Range NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3125' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Casing Test ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU testers 5/20/99. Tallied tubing. Started in hole with tbq & Pkr testing. Found several jts with chipped coating. RD testers-recoated ends of tbq. with plastic coating. RIH with 98 jts. of 2 3/8" plastic coated tbq to 3163.83'. Removed BOP. Flanged up well. Calculated hole with 8.6# water with pkr fluid. Set pkr with 8 pt tension. Tested backside IP @ 330#. Final pressure @ 325. Ran chart and test for 15 minutes. Test witnessed by Buddy Hall with OCD. RU down and hauled old pipe to storage yard. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Katherine Henshaw*

TITLE

Production Analyst

DATE

5/24/99

TYPE OR PRINT NAME

Katherine Henshaw

TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED IN

APPROVED BY

TITLE

DATE

JUN 22 1999

CONDITIONS OF APPROVAL, IF ANY:

