1	NO. OF COPIES RECEIVED					
t	DISTRIBUTION	NEW MEXICO O'L CONSERVATION COMMISSION			Form C-104	
	SANTA FE	REQUEST	REQUEST FOR ALLOWARLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
+	FILE	AND AUTHORIZATION TO TRANSPORT OF UNIT NATURAL GAS				
ł	LAND OFFICE					
Ī	TRANSPORTER OIL					
ļ	GAS					
1.	PRORATION OFFICE					
	Operator Reserve Oil and	Reserve Oil and Gas Company				
Address						
First Savings Building, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) New Well	Change is Transpirtion .	DAL	DALPERT Formerly		
	Recompletion	Winters "C" No. 4				
	change in Ownership Casinghead Sas					
	change of ownership give name Dalport Oil Corporation, First Nat'l Bank Bldg., Dallas, Toxas 75202					
and address of previous owner						
This change to be effective SEP 1 1970 II. <u>DESCRIPTION OF WELL AND LEASE</u> SEP 1 1970 Well Not Foot Mark and divergence of the set o						
	Lease Name South Langlie Jal Unit			state, Pederal or Pee		
					C	
	Unit Letter <u> </u>	Feet From The	1650	Feet From The	<u> </u>	
	7 _		37-E	<i>4.</i>	Lea County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NAIUNE (23)	<u>.</u> 	which approved copy	of this form is to be sent)	
	Shell Pipe Line Corpor	ration	P. O. Box	2648, Houston,	Texas	
	Name of Authorized Transporter of Cas	inghead Gas 🛣 💦 or Draw and			of this form is to be sent)	
	El Paso Natural Gas C	ompany Unit Set. The set	Box 1492,	El Paso, Texas	3	
	If well produces oil or liquids, give location of tanks.	J 7 25S 37-E	Yes		1954	
		h that from any other lease rise in a	a en el transforma de la companya d La companya de la comp	er number:		
IV.	Back Same Restv. Diff. Restv.					
	Designate Type of Completio	n = (X)		Deepen Flug		
	Date Spudded	Date Compl. Fleaty to Figure		P.B.1	r.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing From the	· · · ·	Tubu	g Depth	
	Lievations (DF, KKB, KI, GK, elc.)					
Perforations				Cepti	Casing Shoe	
		TUBING, CASING, AND COME TO SED				
HOLE SIZE CASING & TUBING SIZE					SACKS CEMENT	
		· · · · · ·				
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE Clear muser at at able for other der	ach in he to the co	come of load oil and mu	st be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Personal a	or pump, gas lift, etc.,		
				Chok	• Size	
	Length of Test	Tubing Frese as				
	Actual Prod. During Test	Oil-Bbis.		Gas ·	MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	ರೆಗಳ	Grav	ity of Condensate	
		Tubing Pressure (Shut-in)		Dut-in) Choi	• Siz•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in j	1 United and 1 1 1 1 1 1			
VI	CERTIFICATE OF COMPLIAN	CE		ONSERVATION	COMMISSION	
VI.			l A constant of the State			
		regulations of the Oil Conservation with and that the information given	7	The hus		
	above is true and complete to the	omplete to the best of my knowledge and belief.		22460 10661	yan_	
	-		- 7. c			
A		1		A 11	ance with RULE 1104.	
	_ Imple			for a newly drilled or deepened y a tabulation of the deviation with Bill F 111.		
	District Manager	i vasta rakar uti	Well IN accordance	with RULE 111. filled out completely for allow-		
	(Ti	tle)	دها دی دور اور چو	i recompleted wells.		
	AUG 2 8 1970	filt : wet sea	Sections I, II, III, Spers or transporter, or	and VI for changes of owner, other such change of condition.		

(Date)

Sult no. See Sections I, II, III, and VI for changes of owner, well man subservor transporter, or other such change of condition. Superefr Forms C-104 must be filed for each pool in multiply

RECEIVED

i i

AUO 5 1 1970 OIL CONSERVATION COMM. HORDS, N. 14.