

L CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

July 17, 1951

Place

Date _____

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company E. C. Winters B. Well No. 1 in SW 1/4 SW 1/4
Company or Operator Lease

section 7 , T. 25 , R. 37 , N.M.P.M. Cooper-Jal Pool Lea County

Please indicate location:

Elevation 3154 Spudded 6-25-51 Completed 7-14-51

Total Depth **3054** P.B. **None**

Top Oil/Gas Pay 2889 Top Water Pay None

Initial Production Test: Pump _____ Flow 423.60 (ROPD OR CL. FT.)
GAS PER DAY

Based on **88.25** Bbls. Oil in **5** Hrs. **No** Mins.

Method of Test (Pitot, gauge, prover, meter run): CWT

Size of choke in inches 3/4"

Tubing (Size) **2- inch** **3054** Feet

Pressures: Tubing 100 Casing Packer

Gas/Oil Ratio **869** Gravity **34**

Casing Perforations:

None

Unit letter: **M**

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

_____ Gals _____ to _____ \$ _____

Size	Feet	Sax
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_____ Gals _____ to _____ S/_____

8-5/8	290.5	150
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Shooting Record. **None** S. _____

5-1/2	2871.1	900
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_____ Qts _____ to _____ \$/_____

_____ Qts _____ to _____ \$/_____

Natural Production Test: **Swab** Pumping Flowi

Hydrafrax

Test after ~~addition of~~ _____ Pumping **FLOW** _____ Flow1

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1080
T. Salt	1180
B. Salt	2720
T. Yates	2890
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. **Brown Line** **2760** _____
T. _____
T. _____
T. _____
T. _____
T. _____

F. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
F. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn

RECEIVED
JUN 23 1951

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JUL 23 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

(Please supply required information on reverse side of form)

Date first order to tank _____

7-14-51

Pipe line tanking oil _____ Humble Pipe Line Company

Remarks: Hydrafraced below packer from 2889 to 3054' with 1500 gallons of kerosene containing 400 pounds of Nuogel and 800 pounds of Ottawa Sand.

Humble Oil & Refining Company

J. S. Little

District Superintendent

Send communications registered _____

J. S. Little

Box 1546, Hobbs, New Mexico

APPROVED

July - 23 51

Oil & Gas Inspector

Ray Yarkrough
Oil & Gas Inspector

Orig & 2 cc: O. C. C., Hobbs, N. M.
cc: Midland
cc: File