	RECEIVED
AUDURATE	AUG 3 00 125 C-110
OIL CONSERVATION COMMISSION STATE OF NEW MEXICO	OUL CONSERVATION COMMISSION
CERTIFICATE OF COMPLIANCE and AUTHORIZATION to TRA	NSPORT OIL
Company or Operator HUMBLE OIL & REFINING CO Lease ELYL Address BOX 1546, ROBBS, NEW MEXICO BOX 2180, HOUS	IA C. WINTERS "B"
Address (Local or Field Office) (Principal Pl Unit Wells No Sec. 7 25-8 37E Field COOPER-JAL	ace of Business)
Kind of Lease RIVATELY OWNED Location of Tanks	YDIA C. WINTERS "B"
Transporter HUMBLE PIPE LIEE COMPARY (Local or	Field Uffice)
BOX 2229, HOUSTON, TEXAS Percent of oil to be transported 109	Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are NONE REMARKS:	%

NEW COMPLETION - NO PREVIOUS C-110 FILED ON WELL #2.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this theday	y of, 194_5	1
	RUMBLE OIL & REFINING COMPANY	
	(Company or Operator)	
	(Company or Operator)	-
	Títle	-
State of		
County of	SS.	

Subscribed and sworn to before me, this the -2	ere day of 194_51
Notary Public in and for_ HARRIS County,	TEXAS
Approved:	X
OIL CONSERVATION OMMISSION	
By Life - 404 b.4Kt Liff	(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

-						Form C- 104
MINIPATE				VATION COM		DE ARAMPEN
Santa Fe, New Mexico			RECEIVEN			
		- Γ				
			EQUEST FOR ((TL)-(GAS)	LLOWABLE	AUG 30 1951
It is neces	sary th	at this :	form be submitt	ed by the ope	rator before an in	TIAL ALLOWADD COMMISSION
will be ass	signed to	o anv cor	mpleted oil or	gas well. Fo	rm C-110 (Certifi	OHECONSLICATIVE COMMISSION
ance and Au	ithoriza	tion to '	Fransport (011)	will not be a	pproved until Form	C-104 HC38691 VALLE
with the Co	ommissio	n. Form	C-104 is to be	e submitted in	triplicate to the e and the other su	office to which
Form C-101	was sen)ffice '	t. TWO (Hobbe No	copies will be ew Mexico. The	allowable wi	ll be assigned eff	ective 7:00 a.m.
on date of	complet:	ion. prov	vided completi	on report is	filed during month	of completion.
The complet	tion date	e shall	be that date ir	i the case of	an oil well when o	il is delivered
into the st	tock tan	ks. Gas	must be report	ed on 15.025	P.B. at 60 ⁰ Fahre	nheit.
	, New He				August 2	
		Place	<u> </u>		Date	
		Place	¢		17000	
WE ARE HERE	EBY REQU	ESTING A	N ALLOWABLE FOR	A WELL KNOWN	42:	
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		Operato			• •	
section 7	Т		R. 37 .N.M	I.P.M. Cooper-J	al Pool Lea	County
	,	,				
Please indi	icate lo	cation:	Elevation	Spudde	dComplet	ed
			Total Depth			
	1					
			Top 011/Gas Pa	av 2950	_Top Water Pay 106	
			Initial Produc	ction Test: Pu	_Top water Pay mpFlow	BOPD OR CU.FT
			Based on 66.6	0 Bhls. Ail in	15 Urs. 1	Mins.
	_		Method of Test	c (Pitot, gaug	e, prover, meter r V64	
1			Size of choke	in inches		
X	-		Tubing (Size)	Z		
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Casing & Ce	ementing	Record	Gais	to	<u> </u>	
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T. Salt	1190					
B. Salt	2000		T. Montoya		T. Farmington	
T. Yates	257)		T. Simpson			
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T. Miss			Τ		T•	

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: **8-26-51** Pipe line taking oil or gas: Humble Pipe Line Company Remarks: Well completed below formation pasker set at 2950 feet after Hydrafracing with 1500 gallons of kerosene containing 400 pounds of Hapelm and 800 pounds of Ottawa Sand.

> Humble Oil Refining Company Company or Operator

By: All Signature

Position: ______District Superintendent

Send communications regarding well to:

Name: J. S. Little

Address: Box 1546, obbs, New Mexico

APPROVED Que 30 , 1951 OIL CONSERVATION COMMISSION By: May Gathraugh Title: Oil & Gas inspector

Orig & 2 est Oil Conservation Commission 2 est Midland est File