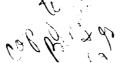
UNIT: TES

N.M. OIL CONS. COMMISSION P.O. BOX

VEXICO P	2000 OVED 640 No. 1004-0135
Expires:	March 31, 1993

unc 1990)	DEPARTMENT OF THE BUREAU OF LAND M		Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this	SUNDRY NOTICES AND R	EPORTS ON WELLS deepen or reentry to a different reserve	LC 032511 E 6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRI	PLICATE	7. If Unit or CA, Agreement Designation
. Type of Well			
Oil Gas	u X Other Injection		8. Well Name and No.
2. Name of Operator		Langlie Jal Unit #85	
GP II Energy, Inc. Address and Telephone No.		30-025-11493	
P. O. Box 50682 Midland, Tx. 79710 915-684-4748 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area	
	L & 660' FEL	·	Langlie Mattix SRQ 11. County or Parish, State
		IDICATE MATURE OF MOTICE DE	Lea County, N. M.
		NDICATE NATURE OF NOTICE, RE	
TYPE O	F SUBMISSION	TYPE OF ACTI	ION
Notic	e of Intent	Abandonment	Change of Plans New Construction
X subse	equent Report	L Recompletion Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final	Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Add perfs. Acidize	(Note: Report results of multiple completion on Well
1 Describe Provised or	Completed Operations (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date of s	Completion or Recompletion Report and Log form) starting any proposed work. If well is directionally drilled,
give subsurface l	ocations and measured and true vertical depths fo	r all markers and zones pertinent to this work.)	
2-14-96 - 3	-8-96	4" k 3080 - 3	21.60
	open hole from 3194'-3483'.	11" M 200-	
Wash out b	ridge from 3430'-3585'.	3000	
	3/4" hole from 3430'-3686'. f 4" liner. Circ liner w/foam. Cn		
	e pkr. Set above liner @ 3061'.		
Pump 200	sx cmt down tbg. Drill cmt from 2	2810° to top of 4" liner. Press test to 50 °	0 psi.
Drill out li	ner top. Drill out 5' cmt in liner b	otm to 3680'. Circ clean.	
Perf 3635'-	36', 3625'-26', 3611'-12', 3598'-99	',3568'-69',3560'-61',3551'-52',3543'- '-3350',3312'-3330'. Acidize. Ream o	-44', 3531'-32', 3473'-74', 3459'-60', 3421'-
22 , 3413 - Test 4" I-la	ock pkr & 2.3/8" ini string set @ 3	3130' inside 4" liner. Circ pkr fluid. Se	t pkr. Would not test.
Squeeze to	o of 4" liner w/100 sx cmt to 2000	psi. Reverse out. Reset pkr. Leave 10	000 psi on squeeze.
Refease squ	leeze pkr. Drill out 150' med soft	cmt.	
Drill out 1'	cmt in top of liner. Circ sand off	f BP. ion. Press test backside & pkr to 500 ps	Press held
Set 4" J-100 Put on inje		ion. Tress test backside to pkr to 500 ps	. Tross hera.
4. I hereby certify that	the longgoing is true and correct		
Signed	& Much	Title President	Date <u>3-8-96</u>
(This space for Fede	ral or State office use)		
Approved by Conditions of approv	at if any:	Title	Date Anne
Conditions of approv	a.,		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



*See Instruction on Reverse Side