Submat 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 1	87410	S	Santa Fe	, New M	Mexico 875	04-2088					
I.	RE	QUEST	FOR A	LLOWA	BLE AND	AUTHOR	IZATION	l			
Operator		TO TE	ANSP	ORT O	IL AND NA	TURAL G					
	MERIDIAN OIL INC.					Well API No. 30-025-11-93					
Address				·				-0-3- rr-3			
Reason(s) for Filing (Check proper	P. O. BO	OX 518	10, 1	MIDLA		797101					
New Well	bux)	Chance	in Transpo		0	ner iPlease expi	lauri)				
Recompletion	Oil	Cuange	<u>ua</u> ≀namuspo ∐ Dry Ga	_							
Change in Operator		read Gas	Conden	_							
If change of operator give name			=			20					
and address of previous operator _	UNION TE		ROLEU	м, Р.С). BUX 21	.20, Hous	ton, TY	77252			
II. DESCRIPTION OF WI	ELL AND L										
Langlie Jal Unit		Well No. Pool Name, incl 85 Langlie							d of Lease No. 101158		
Location				5		TQ)			1 0910	115870	
Unit Letter P	:6	60	_ Feet Fro	om The _	_SLin	660	7	eet From The	E		
6 ari 0 -							r	est From the			
Section 8 To	waship	25 <u>s</u>	Range	<u>37E</u>	, N	мрм,	Lea			County	
II. DESIGNATION OF T	RANSPORT	FR OF C	II. ANT	NATT	DAI CAS	Injec	- 1 -	_			
rema or varioused Tuessbottet of	Oil 🕞	or Conde	TEME ,	TIATO				d copy of this form	12 to be se		
Shell Pipeline Con	npany				I.			TX 772		,_ ,	
Name of Authorized Transporter of (Sid Richardson Car			or Dry (ia.	Address (Giv	e address to wh	rick approve	i copy of this form	R IS 10 DE SE	M)	
f well produces oil or liquids,			`		201 Mai	n Street	<u>, Ft. W</u>	orth, TX	76102		
ive location of tanks.	Unit	Sec.	Twp.	l Rgs.	is gas actually	y connected?	When	1?			
this production is commingled with	that from any o	ther lease or	DOOL give	Commine	ine onler mad		L				
V. COMPLETION DATA			,		mg order status						
Designate Type of Complete	tion (V)	Oil Well	G	s Well	New Well	Workover	Deepea	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded		npl. Ready to			<u> </u>						
	Date Con	три компун	o PTOGL		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formston				Top Oil/Gas Pay			Tubing Depth		
erforations											
								Depth Casing S	hoe		
		TIBING	CASIN	GAND	CEMENTIN	IG RECORE		·			
HOLE SIZE	CA	SING & TL	JBING SI	ZE		DEPTH SET	<u>, </u>	SAC	YS CENE	MT	
						<u> </u>	SACKS CEMENT				
								·-			
											
. TEST DATA AND REQU	FST FOD	MILOWA	DIE			<u> </u>					
				and more	ha amial ta an .		وتراو سوگر مراطست	depth or be for f			
ate First New Oil Run To Tank	Date of Te	4	o, .o o	and mage	Producing Mel	hod (Flow, pur	voce for inc	i depin or be jor j ic.i	WI 24 NOWS	<u></u>	
					_		7.6.	,			
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
ciual Prod. During Test	Oil Bhia	Oil - Phia			Water - Bbis			Gas- MCF			
	Oil - Boile	Oil - Bbls.			Maret - Port			Case WICE			
AS WELL					-			 			
ctual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	te/MMCF		Gravity of Coad			
						- Navici		CIEVRY OF COLO			
ting Method (puot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure	(Shut-ia)	····	Choke Size			
				l							
I. OPERATOR CERTIF	ICATE OF	COMPI	LIANC	Ē				TIONED	"0.0		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					O	IL CONS	SERVA	IDN DIV			
is true and complete to the best of the	ny knowledge an	thation give: id belief.	above						28%	ř <u>j</u> a	
		•			Date /	Approved				 ·	
1/2011 7	r y ' =										
Signature .			7		Ву <u>_</u> г	i Silariyay, iy i	SNID AY	उद्देशसम् जन् रत्	7		
Printed Name			Title			15 m	POT I SUP	FRVISOR	774		
12 - 241	, , 7 ,	377-	11 46 5 7 7 7	.	Title_						
Date			hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.