

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter "I", 1980' FSL & 660' FEL

At top prod. interval reported below Same

A* total depth Same

14. PERMIT NO.

DATE ISSUED

Nov. 12, 1974

(This Deepening)

15. DATE SPUDDED

9-27-37

16. DATE T.D. REACHED

11-19-74

17. DATE COMPL. (Ready to prod.)

12-4-74

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3170' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3713'

21. PLUG, BACK T.D., MD & TVD

3708'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

10-3713'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3362'-3566' Seven Rivers (Queen)

26. TYPE ELECTRIC AND OTHER LOGS RUN Mircolaterolog-Microlog, Compensated
Neutron-Formation Density Log & Dual Laterolog Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	248'	NA	250 Sx.	NA
9 5/8"	40#	2708'	NA	600 Sx.	NA
7"	24#	3250'	NA	200 Sx.	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	XXXXX SET (MD)
4 1/2"	3112'	3710'	250 Sx.		2 7/8"	3445'	3409'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED SHEET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3362-3566'	Acidized w/1750 Gals. 15% DS-30 Acid
3362-3566'	Sand frac. w/40,000 Gals. 2% KCL wtr. & 40,000# 20/40 Sd. using rock salt as diverting agent.

33.*

PRODUCTION

DATE FIRST PRODUCTION

12-4-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

12-8-74

HOURS TESTED

24 hrs.

CHOKE SIZE

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

88.9

GAS—MCF.

TSTM

WATER—BBL.

99.1

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

→

OIL—BBL.

88.9

GAS—MCF.

TSTM

WATER—BBL.

99.1

OIL GRAVITY-API (CORR.)

35.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Henry P. Norton

35. LIST OF ATTACHMENTS

Microlaterolog-Microlog, Compensated Neutron-Formation Density Log, and Dual Laterolog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 12-10-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lime, Sand & Shale	3466'	3713'	Well was deepened from 3466' to 3713' this completion and the contents were Lime, Sand & Shale at this depth.	Yates Seven-Rivers Queen	2845' 3113' 3432'	Same Same Same