

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other in triplicate)
DATE

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-032511 (e)
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME Langlie-Jal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "I", 1980' FSL & 660' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 82
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 3170' DF	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 8, T-25-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Clean out & Deepen	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Re-entered well and pulled tubing, rods & pump.
2. Cleaned out to original TD 3466' and deepened to TD 3713' (6-1/8" hole.)
3. November 20, 1974, Logged well to TD 3711'.
4. November 22, 1974, ran 18 jts. (598.00') of 4 1/2" OD 10.50# T&C H-40 liner to 3710' and cemented w/150 sx. Class "C" Neat cement.
5. November 26, 1974, Cemented top of liner w/100 sx. Class "C" Neat cement (Tested Casing to 1000# w/no dec. in pressure).
6. November 28, 1974, perforated Seven-Rivers Queen formation w/1 JSPF 3362'; 3372'; 3382'; 3388'; 3392'; 3402'; 3407'; 3420'; 3433'-36'; 3453'; 3472-76'; 3489-91'; 3495-98'; 3505-08'; 3512-14'; 3519-21'; 3543'; 3549-53'; 3564-66' (Total 44 holes)
7. Acidized Seven-Rivers Queen perms 3362-3566' w/1750 Gals. 15% DS-30 Acid.
8. December 1, 1974, Sand frac. Seven-Rivers Queen formation w/40,000 gals. 2% KCL water & 40,000# 20/40 sand, using rock salt as diverting agent.
9. December 4, 1974, ran tubing, rods and pump. Well is now ready to be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. Post

TITLE Gas Measurement Analyst

DATE 12-5-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 10 1974
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO