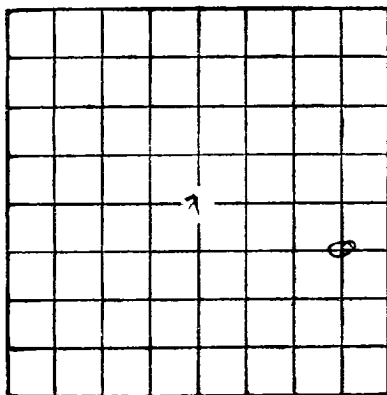


DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Anderson-Richard 11 Corp Address Albuquerque, New Mexico
Lessor or Tract P.J. Langlie Field Langlie State New Mexico
Well No. 2 Sec. 8 T. 25 R. 37 Meridian N.M.P.M. County Lea
Location 1980 {N.} of 2 Line and 660 {E.} of E Line of Sec 8-25-37 Elevation 3170
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-24-37 Signed Newton Payne Title Manager Prod. Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-14, 19 37 Finished drilling 8-23, 19 37

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 2930 to _____ No. 4, from 3442 to _____
No. 2, from G 3000 to _____ No. 5, from _____ to _____
No. 3, from G 3412 to 3416 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>15" OD 40</u>	<u>40</u>	<u>8</u>	<u>SL</u>	<u>248</u>	<u>none</u>				
<u>9-5/8" OD 40</u>	<u>40</u>	<u>8</u>	<u>SL</u>	<u>2708</u>	<u>HOSCO</u>				
<u>7" OD 24</u>	<u>24</u>	<u>10</u>	<u>"</u>	<u>3250</u>	<u>"</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>15" OD 248</u>	<u>248</u>	<u>250</u> <u>sks</u> <u>com</u>	<u>HOSCO</u>	<u>10.0</u>	<u>circulated</u>
<u>9-5/8" OD 2708</u>	<u>2708</u>	<u>500</u> <u>"</u> <u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>7" OD 3250</u>	<u>3250</u>	<u>200</u> <u>"</u> <u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3466 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

8-24, 19 37 Put to producing 8-24, 19 37

The production for the first 24 hours was 54 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 34

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T.M. Boice, Driller L.H. Lowell, Driller
J.P. McGarry, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
<u>0</u>	<u>54</u>	<u>54</u>	<u>Caliche</u>
<u>54</u>	<u>100</u>	<u>46</u>	<u>Water, sand and redbeds</u>
<u>100</u>	<u>238</u>	<u>138</u>	<u>Sand and gravel</u>
<u>238</u>	<u>250</u>	<u>12</u>	<u>Redbeds</u>
<u>250</u>	<u>420</u>	<u>170</u>	<u>Redbeds and redrock</u>
<u>420</u>	<u>535</u>	<u>115</u>	<u>Gray and white sand w/ lime shells</u>
<u>535</u>	<u>620</u>	<u>85</u>	<u>Redrock</u>
<u>620</u>	<u>795</u>	<u>175</u>	<u>Sand and redrock</u>
<u>795</u>	<u>1102</u>	<u>307</u>	<u>Redrock</u>
<u>1102</u>	<u>1120</u>	<u>18</u>	<u>Anhydrite</u>
<u>1120</u>	<u>1128</u>	<u>8</u>	<u>Redrock</u>
<u>1128</u>	<u>1140</u>	<u>12</u>	<u>Anhydrite</u>
<u>1140</u>	<u>1145</u>	<u>5</u>	<u>Redrock</u>
<u>1145</u>	<u>1195</u>	<u>50</u>	<u>Anhydrite</u>
<u>1195</u>	<u>1280</u>	<u>85</u>	<u>Salt</u>
<u>1280</u>	<u>1753</u>	<u>473</u>	<u>Salt and anhydrite</u>
<u>1753</u>	<u>1760</u>	<u>7</u>	<u>Salt</u>
<u>1760</u>	<u>1779</u>	<u>19</u>	<u>Anhydrite</u>
<u>1779</u>	<u>2337</u>	<u>558</u>	<u>Salt and anhydrite</u>
<u>2337</u>	<u>2372</u>	<u>35</u>	<u>Anhydrite</u>
<u>2372</u>	<u>2625</u>	<u>253</u>	<u>Salt and anhydrite</u>
<u>2625</u>	<u>2632</u>	<u>7</u>	<u>Anhydrite</u>
<u>2632</u>	<u>2675</u>	<u>43</u>	<u>Salt and anhydrite</u>
<u>2675</u>	<u>2754</u>	<u>59</u>	<u>Anhydrite</u>

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
2754	2757	2757	Brown lime
2757	2827	170	lime
2827	3001	74	gray lime
3001	3031	30	lime
3031	3064	33	Hard gray lime
3064	3094	30	Broken lime and shale
3094	3140	46	lime
3140	3160	20	Hard gray lime
3160	3204	104	lime
3204	3265	11	Hard lime
3265	3270	5	Sandy lime
3270	3375	27	lime
3375	3415	3	Sandy lime
3415	3415	25	lime

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.