	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			_
	U.S.G.S.			_
- 1	LAND OFFICE			_
	TRANSPORTER	OIL		_
		GAS		
1.	OPERATOR			_
	PRORATION OFFICE			_

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	INSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
-	LAND OFFICE IRANSPORTER GAS GAS	AUTHORIZATION TO TRAISI ORT OLE AREA RATIONAL GAR					
	PRORATION OFFICE	The state of the s					
1.	Operator UNION TEXAS PETROLEUM	CORPORATION	UNLESS AV EXCEI 13 OBYMINED.				
	1300 Wilco Building, Midland, Texas 79701						
	eason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of: Oil					
	Recompletion	The second of th					
	If change of ownership give name Uname and address of previous owner	NION TEXAS PETROLEUM COR	PORATION, Midland, Texas	s 79701			
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	1			
	Langlie-Jal Unit	74 Langlie Matt	ix State, Federal	or Fee Federal 032511-b			
	Line of Section 8 Tow	nship 25-S Range 3	7-E , NMPM, Le	a County			
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ned copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	Roy 1510 Midland Te	xas 79701			
	Texas New Mexico Pipel Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)			
	El Paso Natural Gas C		Box 1492, E1 Paso, T Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No !				
	If this production is commingled wit		give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET	3,000			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	1.45.114		Gga - MCF			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	0.00			
	CARWELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 15/5 19 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by				
			TITLE Dist. I. Supy.				
			This form is to be filed in compliance with RULE 1104.				
	Jan Hr	bleson	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	(===	ature)					
	Well Tester (T)	tle)					
	December 5, 1973	ate)					
	ng ang ang ang ang ang ang ang ang ang a	<u> </u>	Completed wells.				