

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-11497
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection	7. Lease Name or Unit Agreement Name Langlie Jal Unit
2. Name of Operator GP II Energy, Inc.	8. Well No. 73
3. Address of Operator P. O. Box 50682, Midland, Tx. 79710	9. Pool name or Wildcat Langlie Mattix SRQ

4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>25 S</u> Range <u>37 E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Add perfs, acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-16-96 MIRU. Bleed off well. Release pkr. POOH w/prod equip. RIH w/4 1/2" csg scraper on 98 jts 2 3/8" PC tbg.

04-17-96 Tag fill @ 3625'. RU loggers & log 4 1/2" liner. (Top of liner @ 3130'; bottom of liner @ 3661')

04-18-96 Perforate from 3319'-3324', 3330'-3340', 3348'-3356', 3360'-3366', 3370'-3380', 3386'-3392', 3400'-3409', 3422'-3428', 3436'-3440', 3444'-3456', 3462'-3464', 3470'-3476', 3480'-3500', 3504'-3522', 3526'-3551', 3560'-3570' (3 SPF 159' net w/477 holes) RU tbg testers. Test 103 jts 2 3/8" PC tbg in hole. Test okay. No leaks. Packer set @ (+-) 3300'.

04-19-96 Displace hole w/140 bbls pkr fluid. Acidize w/6000 gals 7 1/2% NeFe w/4 rock salt stages. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 4/19/96

TYPE OR PRINT NAME

TELEPHONE NO. 915-684-4748

(This space for State Use)

SEP 17 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: