

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on Reverse Side)Form 2-331
Revised May 1963
9. LEASE IDENTIFICATION AND SURVEY NO.

NM4353

10. IF INDICATED, NAME OF THE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ WATER WELL ☐ OTHER ☒ Water Injection	7. UNIT AGENCY NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NO.
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 73
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL OR WILDCAT Langlie-Mattix (Queen)
11. UNIT LETTER "B", 660' FNL & 1980' FEL	12. COUNTY OR PARISH Lea
13. ELEVATIONS (Show whether DF, RT, CR, etc.) 3181' DF	14. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out & Deepen

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report on Form 2-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. August 6, 1975, re-entered well and pulled tubing and packer. (Installed BOP)
2. Cleaned out well to original TD 3479'.
3. Deepened well to TD 3652' (6 1/4" bit).
4. August 11, 1975, logged well to TD 3662'.
5. August 12, 1975, TD 3662', set 16 jts. (530') of 4 1/2" 10.50# csg. @ 3661' and cemented w/125 sx. Class "C" cement.
6. August 13, 1975, drilled out excess cement to top of liner at 3131' and pressured casing to 1000# w/no decrease in pressure in 15 min.
7. Drilled out excess cement to TD 3662'.
8. August 15, 1975, perf'd Seven Rivers-Queen Zone w/1 JSPF 3323, 3334, 3337, 3340, 3363, 3375, 3390, 3406, 3410, 3422, 3428, 3434, 3438, 3453, 3457, 3470, 3474, 3478, 3494, 3498, 3502, 3507, 3513, 3523, 3530, 3547, 3551, 3562, 3566, ' (Total 29 holes).
9. Acidized Seven Rivers-Queen perfs w/3500 gals. 15% NE acid.
10. August 19, 1975, ran 2 3/8" internally coated tubing with Uni-Packer I to 3236'.
11. Placed well back on water injection August 20, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. Post

TITLE Gas Measurement Analyst

DATE 8-21-75

(This space for Permit or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
AUG 25 1975
U. S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO