Form 9-331 (May 1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

UN LD STATES SUBMI OEPARTMENT OF THE INTERIOR Verse 8

SUBMIT IN TRIPL. TE*
(Other instructions of re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

16	. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
17	3181 DF	Lea	New Mexico
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	Unit Letter "B", 660' FNL & 1980' FEL, Sec. 8, T-25-S, R-37-E	Sec. 8, T-25-	
	At surface	Langlie-Mattix 11. SEC., T., R., M., OR BLE. AND BURNEY OR AREA	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	73 10. FIELD AND POOL, OR WILDCAT	
	1300 Wilco Building, Midland, Texas 79701		
3.	ADDRESS OF OPERATOR		
	UNION TEXAS PETROLEUM CORPORATION	9, WELL NO.	
2.	NAME OF OPERATOR	0. 2444	
	OIL GAS WELL OTHER	8. FARM OR LEASE NAM	
1.		Langlie-Ja	_
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NA	ME
_	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER	OR TRIBE MAKE
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTE	- MM/35
	DEPARIMENT OF THE INTERIOR VEISE SILLEY		124/20

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PULL OR ALTER CASING

WATER SHUT-OFF

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

FRACTURE TREATMENT
SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Convert to Water Injection X (Note: Report results of multiple completion of well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commence approximately 4-25-72.

ABANDON*

CHANGE PLANS

MIRUSU - Run 2 3/8" O.D. plastic coated internally tubing w/Guiberson 2 3/8" \times 7" Uni-Pkr. VI set @ approximately 3200'. RDSU.