

Form approved.
Budget Bureau No. 42-R355.5.

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☐		Other <u>Water Injection</u>		7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☒		DEEP-EN ☒		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____		Langlie-Jal Unit	
2. NAME OF OPERATOR										9. WELL NO.					
UNION TEXAS PETROLEUM CORPORATION										73 WH					
3. ADDRESS OF OPERATOR										10. FIELD AND POOL, OR WILDCAT					
1300 Wilco Building, Midland, Texas 79701										Langlie-Mattix (Queen)					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
At surface Unit Letter "B", 660' FNL & 1980' FEL										Sec. 8, T-25-S, R-37-E					
At top prod. interval reported below Same										12. COUNTY OR PARISH					
At total depth Same										Lea					
(THIS IS COMPLETION)										13. STATE					
14. PERMIT NO.										New Mexico					
DATE ISSUED										May 28, 1975					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
1-31-38		8-9-75		8-20-75		3181' DF		---							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
3662'		---		---		---		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE					
3323'-3566' Seven Rivers (Queen)										No					
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
Compensated Neutron-Formation Density Log, Dual Laterolog, Microlaterolog-Microlog.										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		1150'		NA		- 500 Sx.		Circ.					
7"		22#		3281'		NA		250 Sx.		Circ.					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		3131'		3661'		125 Sx.		---		2 3/8"		3236'		3236'	
31. PERFORATION RECORD (Interval, size and number) With 1 JSFP										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3323, 34, 37, 40, 63, 75, 90, 3406, 10, 22, 28, 34, 38, 53, 57, 70, 74, 78, 94, 98, 3502, 07, 13, 23, 30, 47, 51, 62 & 66 (Total 29 holes).										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3323-3566'		Acidized perms. w/3500 gals. 15% NE acid.			
33.* NO TEST - INJECTION WELL										PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)								WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		HOLES SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
Compensated Neutron-Formation Density Log, Dual Laterolog & Microlaterolog-Microlog.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Stanley A. Post</u>										TITLE <u>Gas Measurement Analyst</u>		DATE <u>August 21, 1975</u>			

** (See Instructions and Spaces for Additional Data on Reverse Side)*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 24.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool.

Item 29: *Sacks Cement*. Attached supplemental reports for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Caliche	0'	55'			
Redbeds & Redrock	55'	190'			
Redrock & Sand	190'	428'	Yates	2853'	Same
Redrock & Redbeds	428'	1080'	Seven Rivers	3120'	Same
Anhydrite	1080'	1250'	Queen	3452	Same
Salt & Anhy.	1250'	2689'			
Anhydrite	2689'	2710'			
Anhy. & Gyp	2710'	2879'			
Lime & Sand	2879'	3313'			
Chalk	3313'	3320'			
Lime & Sand	3320'	3479'			
Lime & Sand	3479'	3662'			
Well was deepened from 3479' to 3662' and contents were Lime and Sand.					