Form 3160-5 (June 1990)

## UNIT, STATES DEPARTMENT OF THE INTERIOR

	CAMPAS.	COMMISSION
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FORM APPROVED

Budget Buress, Non 1091-0135

A Expired March 11, 1993

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5.	Lease	Designat	ion and	Scrial	No.

BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	LC 032511 E  6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Gas Well Well X Other Injection	8910115870 8. Well Name and No.	
2. Name of Operator  GP II Energy, Inc.	Langlie Jal Unit #77	
3. Address and Telephone No.  P. O. Box 50682 Midland, Tx  4. Location of Well (Footage, Sec., T., R., M., or Survey D  H, 1980' FNL & 660' FEL	30-025-11498 10. Field and Pool, or Exploratory Area  Langlie Mattix (SRQ) 11. County or Parish, State	
S 8, T 25S, R 37E		Lea County, N. M.
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOF	TI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
XX Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing  X Other Add perfs, stimulate	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verting.)	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,

2-01-96 - 2-09-96

MIRU PU. Release 4 1/2" Guiberson tension pkr. POH w/tbg & pkr. RIH w/3 7/8" bit & 4 1/2" csg scraper to top of liner.

RIH w/2 7/8" on top of 2 3/8". RIH w/bit & 6 3 7/8" DCs on tbg. Clean out to TD, 3650'.

Perf 3272'-76', 3279'-3284', 3326'-3340', 3352'-3360', 3366'-3374', 3340'-3406', 3418'-3422', 3474'-3482', 3528'-3523', 3530'-34', 3542' 44', 3550'-56', 3562'-3570', 3604'-18', 3620'-3636'.

RIH w/Watson 4 1/2" PPI tool on 2 3/8" tbg topped by 2 7/8" - ttl 116 jts. RIH w/Watson treating pkr. Set pkr above perfs. Acidize perfs TOH w/2 7/8" tbg & pkr. RIH w/4 1/2" Guiberson Uni-1 tension pkr & 100 jts 2 3/8" tbg. Circ pkr fluid. Set pkr in 15000# tension ( 3116'. Test backside & pkr. to 500# psi. Test okay. Start wtr inj. 500# tbg press & 500# press on inj line.

Signed	Tide President	Date <u>2-11-96</u>
(This space for Federal or State office use)		
Approved by	Tide	Date - Omes