

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL NAME Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. LC 032511 (e)
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME Langlie-Jal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "H", 1980' FNL & 660' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3181' DF	9. WELL NO. 77
		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-25-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- November 2, 1977, RU and re-entered well. (Installed BOP) Unset pkr. and pulled tubing and packer. Ran 1 jt. of tbg. on sand line and tagged bottom at 3610.
- November 3, 1977, acidized well with 5000 gal 28% HCL + 5000 gal H₂O containing 2 gal./1000 gal. D-4 concentrated oil stripper + 1400# rock salt.
- November 5, 1977, after swabbing back load, loaded hole w/packer fluid and set packer @ 3143'.
- November 7, 1977, returned well to water injection.
- November 8, 1977, we are currently injecting 480 BWPD @ 720# TP and CP Zero.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. Post TITLE Sr. Prod. Analyst

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NOV 11 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

11-9-77