

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form Approved
Project Number No. 42-11124

5. LEASE DESIGNATION AND SERIAL NO.

LC032511 (e)

6. IF INDICATED, ALLOCATE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for new proposals)

1. OIL WELL ☐ WATER WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter "H", 1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3181' DF

7. UNIT AGREED TO NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

77

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., G. AND SURVEY OR AREA

Sec. 8, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Clean out & Deepen

(Other)

(NOTE: Report results of multiple completion or well Completion or Recompletion Report and Log.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. August 19, 1975, re-entered well and pulled tubing and packer. (Installed BOP)
2. Cleaned out to original TD 3479'.
3. Deepened well to TD 3647' (6 1/4" bit).
4. August 23, 1975, logged well to 3645'.
5. August 25, 1975, TD 3647', set 18 jts. (525') of 4 1/2" 10.50# csg. @ 3645' and cemented w/100 sx. Class "C" cement.
6. August 26, 1975, drilled out excess cement to top of liner @ 3120' and pressured casing to 2000# w/no decrease in pressure in 15 min.
7. Drilled out excess cement to bottom of liner.
8. August 27, 1975, perf'd Seven Rivers-Queen Zone w/1 JSPF 3317, 19, 35, 37, 60, 71, 73, 3403, 05, 31, 35, 39, 43, 47, 51, 55, 59, 63, 67, 71, 87, 91, 95, 3501, 05, 09, 33, 39, 52, 54, 91' (Total 31 holes).
9. Acidized Seven Rivers-Queen perfs. w/3500 gals. 15% NE Acid.
10. August 29, 1975, ran 2 3/8" internally plastic coated tubing w/Uni-Packer I to 3143'.
11. Placed well back on water injection September 2, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Gas Measurement Analyst

DATE 9-4-75

(Title required for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

