Submit 5 Copies Appropriate District Office DISTRICT I	·	Energy, 1	-	tate of Na	ent	Form C-104 Revised 1-1-89 See Instructions						
P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION								at Bottom of Page		
P.O. Drawer DD, Anesia, NM 88210		Sa	inta Fe	P.O. B New M	lox 2088 ferico	-	088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	0		,									
I.	REC	UEST F										
Operator			INSEC			NATUR	AAL G		API No.			
MERIDI Address	AN OIL	INC.			<u> </u>				-025-11-	499	0K	
PO_	- <u>BOX-51</u>	<del>810. }</del>	1 D L A	ND	r <u>v 7</u>	<u>97101</u>	<u> </u>					
Reason(s) for Filing (Check proper box	()	Change in		ter of:		OtherYPI	least exp	an)				
Recompletion	Oil		Dry Ga									
Change in Operator	Casingh	rad Gas 🔀	Condens						<u></u>			
If change of operator give name	NION TEX	AS PETI	ROLEUN	M, P.O	. BOX	2120,	Hous	ton, TX	77252			
II. DESCRIPTION OF WEL	L AND LE	EASE										
Lease Name Langlie Jal Unit		1		me, includ	-				of Lease Federal br F		<b>.ease No.</b> )115870	
		78	- Lally	glie M		(3KQ)			<u> </u>	- 0910		
Unit Letter G	:1	650	Feet Fro	m The	N	Line and	16	<u>50</u> F	eet From The	E	Line	
Section 8 Town	ship 2	55	Range	37E		, NMPM	*	Lea			County	
III. DESIGNATION OF TRA Name of Authonzed Transporter of Oil	NSPORT			) NATU			,					
Shell Pipeline Comp	X	or Conden							a copy of thus.	<b>form is io be s</b> 7050	ent)	
Name of Authorized Transporter of Cas	inghead Gas	X	or Dry C	Gas 🗔	Address	(Give add	ress to w	hick approve	d copy of this	form is to be s		
Sid Richardson Carb		-,	1					· · · · · · · · · · · · · · · · · · ·		X 76102	2	
If well produces oil or liquids, give location of tanks.	Unait	Sec.	Twp. 	i Kge.	ls gas ac	шану сов	nected (	When				
If this production is commingled with th IV. COMPLETION DATA		Oil Well		e comming	_			Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		nol. Ready to			Total De				P.B.T.D.	1		
· · · · · · · · · · · · · · · · · · ·												
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth							
Perforations									Depth Casi	ng Shoe		
······································		TUBING,	CASIN	G AND	CEMEN	TING I	RECOR	D				
HOLE SIZE	C#	CASING & TUBING SIZE				DEPTH SET SA					IENT	
					•							
V. TEST DATA AND REQU	EST FOR	ALLOW	BLE		:							
DIL WELL (Test must be after			of load of	l and must						for full 24 hos	ars.)	
Date First New Oil Run To Tank	Date of T	2 <b>.2</b>			Producia	g Method	(Flow, pl	emp, gas lift, i	elC.)			
Length of Test	Tubing Pr	Tubing Pressure				ressure			Choke Size			
Actual Prod. During Test	Oil - Bhis	Oil - Bbis.				Bbis			Gas- MCF			
g		• 										
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbla. Co	dennie/N	AMCF		Gravity of (	Condensale		
Festing Method (puot, back pr.)	Tubing Pr	Tubing Pressure (Shut-m)				ressure (St	hut-in)		Choke Size			
VI. OPERATOR CERTIFI	ulations of the	Oil Conserv	ntion	CE		OIL	CON	ISERV		DIVISIO		
I hereby certify that the rules and reg			above					d	) ti	1281	<b>9</b> 91	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m			1	1	Di Di	ate Ap	prove	u				
Division have been complied with an			-lu	1			•					
Division have been complied with an is true and complete to the best of m Signature	y knowledge a	ind belief.	lu	<u>le</u>			•					
Division have been complied with an is true and complete to the best of m Signature Connie L. Malij Printed Name	k Re	nd belief.	oliance Tide	e Rep	By	/ 	IGINAL DN	SIGNE:	U⊁ERVISO.			
Division have been complied with an is true and complete to the best of m Signature Connie L. Malij	k Re	nd belief. 9	oliance Tide		By	/ 	IGINAL DN	SIGNE:	UPERVISO.			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in mult - v completed wells.