

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

S. FARM OR LEASE NAME

11. SEC., T., R., M., OR BLOCK AND SURVEY
OF AREA

Sec. 8, T-25-S,
R-37-E

12. COUNTY OR PARISH Lea	13. STATE New Mexico
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b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter "G", 1650' FNL & 1650' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED
2/10/75

This Compl. 7.

15. DATE SPUDDED 4-4-38	16. DATE T.D. REACHED 1-31-75	17. DATE COMPL. (Ready to prod.) 2-25-75	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3176' DF	19. ELEV. CASINGHEAD - - -
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20. TOTAL DEPTH, MD & TVD 3730'	21. PLUG, BACK T.D., MD & TVD 3728'	22. IF MULTIPLE COMPL., HOW MANY* - - -	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-3730'	CABLE TOOLS - -
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE	
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3288' - 3550' Seven Rivers - Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density,
Microlaterolog - Microlog, Dual Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,157'	NA	500 SX	Circ. to Surface
7"	22#	3,280'	NA	400 SX	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3,118"	3,730'	160 SX	- -	2-7/8"	3,589'	- -

31. PERFORATION RECORD (Interval, size and number) 1 JSPP
3288'; 3290'; 3317'; 3321'; 3328'; 3361';
3378'; 3382'; 3386'; 3397'; 3419' 24'; 3454';
-60'; 3474'-82'; 3509' 12'; 3539'-42'; 3547'
-50'; (Total 44 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3288'-3550'	Acidized w/2,250 gals. 15% NE Acid
3288'-3550'	Frac'd w/42,000 gals. 2% KCL water, 42,000# 20/40 sand, & 1800# rock salt w/900# TBM-2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-25-75		Pumping (2" x 1-½" x 12' pump)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-3-75	24	- -	→	145.2	TSTM	128.4	35.1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
- -	0	→	145.2	TSTM	128.4	35.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Henry Norton

35. LIST OF ATTACHMENTS

Compensated Neutron-Formation Density Log, Microlaterolog-Microlog, Dual Laterolog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

GAS MEASUREMENT ANALYST

DATE _____

March 5, 1975

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (elevation otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental report is for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Caliche & Sand	0	70'		Yates	2837	Same
Sand, Redbed, & Shells	70'	1,090'		Seven Rivers	3116'	Same
Redrock & Anhy.	1,090'	1,271'		Queen	3415'	Same
Anhy. & Salt	1,271'	2,670'		Grayburg	3676'	Same
Lime & Anhy.	2,670'	2,867'				
Lime & Sand	2,867'	2,960'				
Anhydrite	2,960'	2,982'				
Lime & Sand	2,982'	3,028'				
Anhydrite	3,028'	3,050'				
Sand & Lime	3,050'	3,114'				
Anhydrite	3,114'	3,133'				
Lime & Sand	3,133'	3,477'				
Lime & Sand	3,477'	3,730' TD	Well was deepened from 3,477' to 3730' and the contents were lime & sand.			