14 PERMIT NO.

UNITED STATES DEPARTMEN OF THE INTERIOR (Other fastructions or verse slide)

SCEMIT IN TRIPLICATE.

Port approved. Pod tet Burcau No. 42-R1424. 5. LEASE PENIGNATION AND SERIAL NO.

3176 DF

Sec. 9, 75-25-S,

12. COUNTY OR PARISH

13. STATE

New-Maxico

GEOLUGICAL SURVEY	TC 0335YTF (6.)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTER OR TRIBE NAME
1.	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	Jangila-Jal Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Union Taxas Patrolew: Corporation	
3. ADDRESS OF OPERATOR	9. WELL NO.
1300 Wilco Building, Midland, Texas 79701	73
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
	Langlie-Mattin (Queen)
	11. SEC., T., E., M., OR BLE. AND SURVEY OR ARBA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: BEPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OF ALTERING CASING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE (Other) Clean out & deepen REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - January 24, 1975, re-entered well and pulled tubing, rods, & pump. 1.
 - Cleaned out well to original T.D. 3477' & despensed to T.D. 3730' (6-1/3"
 - January 31, 1975, logged well to T.D.

Unit Letter "G", 1650'FIL & 1650'FEL

February 1, 1975, T.D. 3730: Set 19 jts. (611.75') of 4-3" 10.50% J-55 csg. at 3730' and cemented w/160 sx. Class "C" 50/50 POZ & 1% Flocele & 25 CaCl per sx.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

- February 4, 1975, drilled out cement to PETD 3728' and pressured 7" $4\frac{1}{2}$ " casing to $1000\frac{4}{7}$ π/no decrease in pressure.
- At the present time, we are waiting on a completion unit to complete this well.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY . CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 1 0 197 U. S. GEOLOGICAL SERVEY HOBBS, NEW MEXICO