	4 J 										
Submit 5 Copies Appropriate District Office DISTRICT I					New Mexico atural Resources Department				Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVA				ATION DIVISION				om of Page	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210					ox 2088	01 / 151	UIV				
DISTRICT III		Sar	ua Fe, Ne	w M	exico 875	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87410		UEST FO		WAE	BLE AND	AUTHOP					
I. Operator					AND NA		GAS				
MERIDIA	AN OTI	INC						i api no.)-025-115	00	DK	
Address					<u> </u>					<i>V</i> c	
P. O. H Reason(s) for Filing (Check proper box)	<u>BOX 51</u>	<u>810, M</u>	IDLAND), I		101810		<u> </u>			
New Well		Change in	Transporter o	f:	Ou	et (Please ex	рал)				
Recompletion	Oil		Dry Gas								
Change in Operator X	Casinghe		Condensate								
and address of previous operator UN	ION TEX	AS PETR	OLEUM,	Ρ.Ο.	. BOX 21	20, Hou	ston, T	<u>x 77252</u>			
IL DESCRIPTION OF WELL	AND LE				-						
Lease Name Langlie Jal Unit		1			ng Formation attix (S	RO)		for Lease		case No. 115870	
Location		00							0,10		
Unit Letter0	_ :4	30	Feet From Th	ж	S Lin	e and	310	Feet From The	E	Line	
Section ⁸ Townsh	. . 7	5S	n 3	7E			T o a				
			Range 3	/E	<u>, N</u>	MPM,	Lea			County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	NSPORTE			ATU							
Shell Pipeline Company	nv X	or Condens						id copy of this f		int)	
Name of Authorized Transporter of Casin	ighead Gas		or Dry Gas	=				n <u>, TX 77</u> naicopry:of this fi			
Sid Richardson Carbon		·						Jorth, TY	76102		
If well produces ou or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuail	y connected?	Whe	a?			
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or po	ol, give com	mingli	ng order num	ber:	k				
		Oil Well	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion		İ.		·		1					
Date Spudded	Date Com	pl. Ready to I	-tod		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	roducing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe		
								Depui Casio	g 2006		
	1	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CA	SING & TUE		DEPTH SET			SACKS CEMENT				
						-					
										······································	
V. TEST DATA AND REQUES	ST FOR A			í							
OIL WELL (Test must be after r				must l	be equal to or	exceed top at	llowable for th	is depth or be f	or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Te				Producing Me						
Length of Test	Tubing Pre	bing Pressure			Casing Pressure			Choke Size			
-											
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test	, .		Bbls. Conden	aw/MMCF	•	Gravity of C	adensate		
"esting Method (pilot, back pr.)	Tubing Pre	saure (Shut-m	.) 		Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI									
I hereby certify that the rules and regula	auons of the	Oil Conserval	uon		(NSERV	ATION [DIVISIO	N	
Division have been complied with and it is true and complete to the best of my it	that the infor	mation given	above		_			, j.,	1001		
	/				Date	Approve	ed	المرابع المحقق المح <u>مج</u>	1000		
				_	D.,	5,151, 151,23 ,4,4			EXTON		
Signature		<u> </u>	//	-	by	<mark>ښتنينيني</mark> ن	<u>n. stuined</u> Istrict I s	BY JERRY S	LATON _		
Printed Name	<u> </u>		<u></u>	-							
	1		ille								
Date	1975 E	Telenh	itle - <u>/. ///</u> one No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multary completed wells.