

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-032511 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

86

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 8, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

\* Unit Letter "O", 430' FSL &amp; 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3148' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out and Deepen

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. December 5, 1974, re-entered well and pulled rods & tubing.
2. Cleaned out to original TD 3404' and deepened to TD 3755' (6-1/8" hole)
3. December 19, 1974, Logged well to TD 3751'.
4. December 21, 1974, ran 22 j ts. (706') of 4 1/2" OD 10.5# R-55 liner to 3755' and cemented w/50 Sx. Class "C" and 50 Sx. Pozmix "A". (Circ. out excess cement)
5. December 24, 1974, Tested casing to 1000# with no decrease in pressure.
6. January 7, 1975, perforated Seven-Rivers Queen formation w/1 JSPP - 3330', 3332', 3334', 3348', 3352', 3378', 3380', 3382', 3388', 3392', 3394', 3419'-24', 3432', 3454-56', 3473', 3475', 3477', 3479', 3487', 3493'-96', 3510', 3523', 3530-32', (Total 35 holes)
7. January 8, 1975, Acidized Seven-Rivers Queen perfs. 3330-3532' w/1500 gals. 15% NE Acid.
8. January 9, 1975, Sand frac. Seven-Rivers Queen formation w/40,000 gals. 2% KCL water & 40,000# 20/40 sand, using rock salt as a diverting agent.
9. January 10, 1975, Ran tubing and rods. Well is now ready to be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 1-17-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 22 1975

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side