DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	<b>S</b>
TRANSPORTER OIL	-		``
GAS			
OPERATOR			
PRORATION OFFICE			
UNION TEXAS PETROLEUN	1 CORPORATION	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
1300 WILCO BUILDING,			·
Reason(s) for filing (Check proper bo		Other (Please explain) Change Well Name as	d No. from
Recompletion	Change in Transporter of: Oil Dry Ga	[[]] T	
Change in Ownership X	Casinghead Gas Conden		
change of ownership give name	Union Texas Petroleum C	orporation, Midland, Texas	s 79701
ind address of previous owner			
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including Fo	Frination Kind of Lease	Lease No
LANGLIE-JAL UNIT	86 Jalmat		Fee Federal 032511
Location 0 2 Unit Letter ;	30Feet From TheLin	e and Feet From The	West
8	ownship 25-S Range	37-Е , МАРМ	Lea County
Line of Section - T	ownantp nonge	, 141017504,	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Charles (Charles II)	conv of this form is to be seed
Name of Authorized Transporter of C		Address (Give address to which approved Box 1510, Midland, Texas	
Texas-New Mexico Pipe Name of Authorized Transporter of C		Address (Give address to which approved	
El Paso Natural Gas (		Box 1492, El Paso, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.	0 8 25-5 37-Е	Yes	3-1-62
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deepen F	lug Back   Same Resty.   Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ante Shaqaa	Sale Comp., near to Fiba.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 7	Tubing Depth
Derformtion -			Depth Casing Shoe
Perforations		-  L	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
	FOR ALLOWABLE (Fest must be a able for this de	fter recovery of total volume of load oil and pth or be for full 24 hows]	l must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, o	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
· · ·			
GAS WELL		······································	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate AMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
I hereby certify that the rules an Commission have been complied	f regulations of the Oil Conservation with and that the information given	APPROVED	, 13
above is true and complete to t	he best of my knowledge and belief.		unfan
•			
•		TITLE	
<b>_</b>	2	TITLE	mpliance with RULE 1104.
<b>_</b> .	at in the	TITLE This form is to be filed in con	te for a newly drilled or deeper
2 M. Dau	et ali	TITLE	de for a newly drilled or deep d by a tabulation of the devia

(Title) February 26, 1971

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All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporten or other such change of condition

## RECEIVED

MAR 21971 OIL CONSERVATION COMM. RODDO, L. L.