

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form 9-311 used.
Budget No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032511 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection | 7. UNIT AGREEMENT NAME Langlie-Jal Unit |
| 2. NAME OF OPERATOR Union Texas Petroleum Corporation | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701 | 9. WELL NO. 81 WIW |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "J", 1980' FSL & 2310' FEL | 10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen) |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3,150' DF |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-25-S, R-37-E |
| | 12. COUNTY OR PARISH Lea |
| | 13. STATE New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) Clean out and Deepen <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- July 1, 1975, re-entered well and pulled tubing and packer.
- Drilled out CIBP's @ 3,270' & 3,360' and cleaned out to original T.D. 3,405'.
- Deepened well to T.D. 3,650'. (6 1/8" bit).
- July 16, 1975, logged well to T.D.
- July 17, 1975, T.D. 3,650', set 16 jts. (532') of 4 1/2" 10.50" Csg. @ 3,650' and cemented w/100 Sx Class "c" w/6# Salt/Sx & 1/4# Flocele/Sx.
- July 17, 1975, drilled out cement to top of liner at 3,116' and pressured csg. to 1000# w/no decrease in pressure in 15 minutes.
- July 18, 1975, drilled out excess cement to T.D. 3,650'.
- July 20, 1975 perf'd Seven Rivers - Queen zone w/1 JSPF 3,302'; 3,306'; 3,310'; 3,344'; 3,354'; 3,358'; 3,367'; 3,388'; 3,419'; 3,423'; 3,427'; 3,435'; 3,457'; 3,461'; 3,477'; 3,488'; 3,496'; 3,502'; 3,508'; 3,518'; 3,522'; 3,526'; 3,538'; 3,542'; 3,561'; & 3,565'.
(Total 26 Holes)
- Acidized Seven Rivers - Queen perms. w/3,500 gals. 15% DS 30 Acid.
- July 22, 1975, ran 2-3/8" internally plastic coated tubing with uni-packer I to 3,167'.
- Placed well back on water injection July 27, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED: Stacy A. GostTITLE Gas Measurement AnalystDATE July 29, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

