

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032511 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 81
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT *Langlie-Mattix (Queen)
Unit Letter "J", 1980' FSL & 2310' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-25-S, R-37-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3150' DF
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other) Convert from Jalmat to Langlie Matt.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other) *Convert from Jalmat to Langlie Matt.

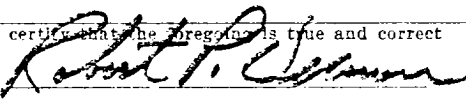
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Production string (7" casing) is set at 3258'.
2. April 25, 1972 - MIRUSU - Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI set at 3178'. RDSU.
3. Water injection is being performed in the unitized interval, Langlie-Mattix (Queen).

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Asst. Dist. Prod. Manager

DATE May 21, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: