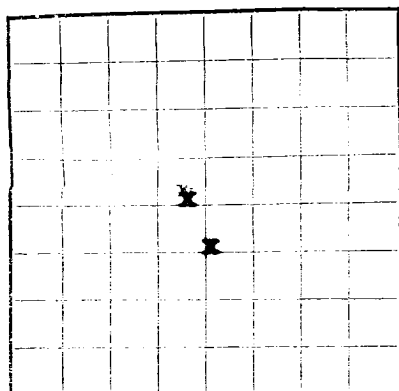


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **032511-e**
LEASE OR PERMIT TO PROSPECT **Langlie**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Anderson-Prichard Oil Corporation Address Liberty Park Building, Oklahoma City
Lessor or Tract Langlie Field Langlie-Mattix State New Mexico
Well No. 6 Sec. 8 T. 25S R. 37E Meridian N.M.P.M. County Lea
Location 1980 ~~XXX~~ (N) of S Line and 2310 ~~XXX~~ ft. (W) of E Line of Sec. 8 Elevation 3140'
(Herrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 14, 1953 Signed J. J. [Signature]
Title District Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 6** 19**53** Finished drilling **February 23** 19**53**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2852</u> to <u>3170</u> No. 2, from <u>3290</u> to <u>3405</u> No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	311	250	Pump & Plug	Water	Hole full
7"	3258	200	" " "	10.3	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Hydracrac #1	w/3000 gal gel & 3000# sand		under hookwall packer set at 3211' to total depth 3405'			

TOOLS USED

Rotary tools were used from 0 feet to 31.05 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- **March 23** -----, 19**53**----- Put to producing ----- **March 11** -----, 19**53**-----
 The production for the first 24 hours was **45.24**----- barrels of fluid of which ----- % was oil; ----- %
 emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. C. Ingram Driller U. C. Storm, Jr. Driller
E. L. Will Driller Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	50	50	Surface caliche, rock, red bed
50	314	264	Red bed, shells
314	970	656	Red rock & shale
970	1174	204	Anhydrite & Gyp.
1178	2672	1494	Salt & Anhy.
2672	2880	208	Anhy. & Gyp.
2880	3090	210	Anhy. & Ls.
3090	3260	170	Lime & snad
3260	3405	145	Sandy Ls, Lime
			Top Anhy. 1070
			Top salt 1174
			Top yates 2852
			Queens 3290

FORMATION

FROM—

—CL

TOTAL FEET

FORMATION

HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of shafts. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or sheers.