uit 5 Copies regulate District Office NICT I O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antonia, NM \$\$210

State of New Mexico E _____y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-10 of P

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bazos Rd., Aziec, NM 87410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** Ï. TO TRANSPORT OIL AND NATURAL GAS **Op** Well API No. Texaco Exploration and Production Inc. 30 025 11502 Adde P. O. Box 730 Hobbs, New Mexico 88240-2528 Resson(s) for Filing (Check proper box) X Other (Please explain) New Wall Change in Transporter of: EFFECTIVE 11-01-91 m Dry Gas Recompletion Oil Change in Operator П Casingheed Ges 🛛 Condensate change of operator give name In address of previous operator Texaco Producing inc. P. O. Box 730 Hobbe, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Lassa Nam Lease No. SOUTH LANGLIE JAL UNIT JALMAT TANSILL YATES SEVEN RIVER FEE 6 Location κ 2310 Feet From The SOUTH Line and 2310 Unit Latter • - Feet From The WEST Line 8 25S Range 37E Section Township LEA . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil rom or Condensate Authorized Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas or Dry Gas TX-1 Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co. 201 Main St. Ft. Worth, Texas 76102 If well produces oil or liquids, give location of tanks. Rgs. 37E Unit Sec. Twp is gas actually connected? When ? Jj 7 255 i YES 1949 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and i t be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Langth of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Water - Bbls Gas-MCF Oil - Bhe GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate lesting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) **Choke Size** VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation sea complied with and that the information given above on have b 7 PR 3 († '92 is true and complete to the best of my knowledge and belief. Date Approved . Joh 776 -59 By_____ Signature L.W. JOHNSON Engr. Asst. **Printed Na** Title Title_ 04-14-92 (505) 393-7191 Dete Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.