

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-BB
1-Engr. BDB 1-JA
1-Foreman CK

Form O-103
Revised 11-1-77

5. Indicate Type of Lease	
State ☐	Fed ☒
6. Indicate U.S. Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmat Field
11. Elevation (Show whether DF, RT, CR, etc.) 3148' G.R.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/1/84 5 1/2" 2777', 4' FJ liner 2741-3540'. Perfs 3260-3494'. Rig up pull rods and tbq. Ran 4 3/4" bit to 2741'. Pulled bit.

5/2/84 Ran 3 1/4" bit and csg. scraper on workstring. Clean 30' fill to PBTD 3540' (perfs @ 3260-3494'). Displace w/ 2% KCL. Pull bit. By CRC wireline, ran PFC log @ 2600-3540'. Perforate the Jalmat w/ 1 SPF @ 3110, 12, 14, 41, 43, 45, 47, 49, 51, 53, 71, 73, 3205, 21, 22, 70, 71, 72, 3336, 38, 40, 42, 44, 46, 48, 50, 52, 55, 56, 85, 96, 3420, 24, 3502, 03, 04, 12, 14, 20 and 3528'. Total 40 holes. Ran in hole w/ bridge plug and pkr to 3014'.

5/3/84 Set 4" B. plug @ 3535'. Set pkr @ 3014'. Load back side (csg. leak). By Acid Engr. treat Queen & 7-Rivers perfs 3110-3528 w/ 10,500 gals of 15%, 1000# salt, 100 balls (59 perfs). Max press 2500#, avg press 1000#. Rate 3.3 bbls /min. SI 100#. Total load 294 bbls. Swab 3 hours & rec. 20 bbls of load. Fluid entry 1 1/2 bbls per hour. Release pkr & set down @ 3500'.

5/4/84 Ran 5 1/2" plug and plug. Set plug @ 2725'. Locate hole 198-0'. Halliburton pumped 150 sxs down 5 1/2". Circ 10 sxs. WOC.

5/5/84 WOC.

5/6/84 WOC.

5/7/84 Ran 4 3/4" bit. Drilled cmt @ 40-280', fell free. Tested csg. to 1000#, held OK. Pulled bit. Retrieved bridge plug @ 2725'. Ran retrieving tool to 2700'. RBP @ 3535'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>May 17, 1984</u>
BY <u>JERRY SEXTON</u>		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAY 23 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

5/8/84 Retrieved bridge plug. Ran 4" plug & pkr., set plug @ 3246' and pkr @ 3013'. Plug would not hold pressure when set @ 3295' or 3315', bad casing. By Titan, treated perfs @ 3110-3222' w/ 31,000 gals gelled 2% KCL water, 10,300# 20/40 sand, 56,900# 10/20 sand, 400# rock salt, and 8 balls, in two stages. Balled out @ 5000#, avg. 3400# AIR 14 BPM. ISIP 800#, 5 min 400#, 15 min 0#.

5/9/84 Pulled tbg & pkr. Ran retrieving tool, tagged sand @ 3136'. Washed to 3246'. Pull bridge plug. Layed down work string. Ran 112 jts 2 3/8" tbg. Set @ 3462'. Bottom 26 jts turned down collars.

5/10/84 Ran 2" x 1 1/4" x 16' pump. Rig down. Set pumping 8 x 100" SPM.

RECEIVED
MAY 22 1984
O.C.D.
HOBBS OFFICE