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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator 201 First Savings Building, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>S</u> LINE AND <u>7510</u> FEET FROM THE <u>W</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25-S</u> RANGE <u>37-</u> NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3148 CL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work was performed on the subject well:

1. Cleaned out with reverse drilling equipment to 3410'.
2. Deepened with 4 3/4" bit to 3540'.
3. Cemented 4" OD, 11.35# FJ liner, top of liner at 2746' (3 1/2" csg. set at 2777'. Used 60 sacks cement to cement liner.)
4. Squeeze top of liner with 100 sacks. Squeeze pressure 2000 psi.
5. Drilled out cement to top of liner. Tested for 30 minutes at 1500 psi. No decline in pressure. Cleaned out inside liner. Tested for 30 minutes at 1500 psi. No decline in pressure.
6. Ran GR/N log and perforated liner one jet shot per foot 3260'-62', 3296'-3304', 3324'-32', 3367', 3389', 3402', 3430'-33', 3450', 3458'-70', 3488'-94'.
7. Acidize formation with 2500 gallons 15% acid with ball sealers.
8. Fraced formation with 40,000 gallons jelled water and 42,000# sand.
9. Circulated 120' of sand out of liner.
10. Ran tubing, pump, and rods. Commenced recovery of load on 5-2-75.
11. After recovery of load, well produced 35 BOEPL - 72 BWPD on 5-14-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edna J. Ramey TITLE District Manager DATE 5-16-75

APPROVED BY Joe D. Ramey DATE MAY 19 1975
CONDITIONS OF APPROVAL, IF ANY: