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	SANTA FE		CONSERVATION COMMISS.	Form C-104
	FILE	AND REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
	LAND OFFICE			
	IRANSPORTER OIL GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator Other L. C. C.			
	Address			
	301 First Savings Building, Nidland, Texas 79701 Reason(s) for filing (Check proper box)			
	Reason(s) for filing (Check proper box) Other (Piease explain) New We!! Change in Transporter of:			
	Recompletion Cil X Ery Gas			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL ANI) LEASE		
	Lease Name South Langlie Jal Unit	Meli No. Port Name, including F 6 Jalmiat		_euse No. 1
	Location	Jamiet	State, Federa	alorFee Fee
		0Fleet From TheLin	2310	- W
	Unit Letter 12 ; 231	V Feet from the Lin	ne and Feet From	The
	Line of Section 8 T	ownship 25-S Range	37-E , MARMA	Lea County
11.		RTER OF OIL AND NATURAL G		
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation P. O. Box 2648, Houston, Texas Name of Authorized Transporter of Casinghead Gas X or Dry Gas			
	Name of Authorized Transporter of C	asinghead Gas 🌋 or Dry Gas 🚞	Address Give address to which appro	ved copy of this form is to be sent)
	El Paso Natural Gas (P. O. Box 1492, El Pa	180, Texas 79978
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. J 7 25-S 37-E	is gas actually contected? Wh Yes	en
		rith that from any other lease or pool.	give commingling order number:	
•••	COMPLETION DATA	Cii Well Gas Well	New Well Workove: Deepen	Blug Back Same Resty, Diff. Resty,
	Designate Type of Complet		· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CIL Das Par	Tubing Depth
	Perforations			Depth Casing Sho e
	TUBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ĺ			· · · · · · · · · · · · · · · · · · ·	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allow- DIL WELL			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbla.	Water-Bbla.	Gas - MCF
-	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
7	CERTIFICATE OF COMPLIAN			TION COMMISSION
••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by By Orig. L. Supv.	
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-			TITLE Disc L S	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
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_			Fill out only Sections I. II	, III, and VI for changes of owner, er, or other such change of condition.
	(Date)			be filed for each pool in multiply
-	Date)		well name or number, or transport	er, or other such change of condition