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	DISTRIBUTION SANTA FE		O OLL CONSERVATION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S.	AUTHORIZATION	AND TO TRANSPORT OLL	STATURAL GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
1.	OPERATOR PRORATION OFFICE				·
	Reserve Oil an	d Gas Company			
	Address	Quilding Midland	Texas 79701		
	FIRST Savings I Reason(s) for filing (Check proper box)	Building, Midland,	1 1 exas 19101	ress explains Forr	ner]u
	New Well	Change in Transporter ::	Re	eserve Oil and (
	Recompletion Change in Ownership	Oll Casinghead Lias	(a) A set of the se	colworth No. 2	
	If change of ownership give name D	one rue Oil and Ca	a Company Fire	t Savinga Bldg	Midland Torne 7970
	If change of ownership give name R and address of previous owner This change to	be effective SEP	1 1070	t Savings Blog.	, Midland, 1exas 1910
II.	DESCRIPTION OF WELL AND	Verl No. F Jol Name Jon		and of Lease	Lease No.
	Lease Name South Langlie Jal Unit		Langlie Mattix	Clave, Federal of F	
	Location K 231	0Feet Hoom TheS	2310	Fleet From The _	W
	Unit Letter;;		27 17		T ac
	Line of Section 8 Tov	mship 25-S	37-E	<u>ik</u>	Lea County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATE		which approved to	py of this form is to be sent)
	Name of Authorized Transporter of Oil Texas-New Mexico Pi	EX or Contensate	Box 1510.	Midiand. Tex	as 79701
	Name of Authorized Transporter of Cas El Paso Natural Gas	lingheid Gas 🛣 or Dry au		El Paso, Texa	py of this form is to be sent)
	If well produces oil or liquids,	Unit Set. 7.4	37E Ye	- ' When	-1-49
	give location of tanks.	<u> </u>			
IV.	If this production is commingled wit COMPLETION DATA	The War			g Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\mathbf{n} = (\mathbf{X})$			
		Date Compl. Recay to From		F.E	5,T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Former		Tub	ing Depth
	Perforations			Der	th Casing Shoe
	HOLE SIZE		NG ANG PERINT - Mae		SACKS CEMENT
		·			
V .	TEST DATA AND REQUEST FOR ALLOWABLE Dest must be after OIL WELL			 	ust be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Tes:	Sector Contraction	ur pump, gas lift, eid	•)
	Length of Test	Tubing Pressure		Ch	bke Size
	Actual Prod. During Test	Oil-Bbis,	na an a	Ga	- MCF
	Actual Prod. During Tork			i	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	A. 3 (112010)	Gro	rvity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Suit in) Ch	oke Size
1 /F	CERTIFICATE OF COMPLIAN	CE			M COMMISSION
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and rated			, <i>i</i>	, 19
			ervetio	A	111142.1
	above is true and complete to the	e best of my knowledge an	d Hat ef 1 (87	and the second of the	
	\sim		1 (11), e • 🖉		lience with But E 1104
	Simp	kan -		- the tar allowable	liance with RULE 1104. for a newly drilled or deepened
	District Manager (Title)		sed this of these takes of	 must be accompanied max well in accordance 	e with RULE 111.
			المهدو المست	as of this form must be and recompleted wells.	filled out completely for allow-
	AUG 2 8 1970		11	www.Sactions.f. II. III	, and VI for changes of owner, other such change of condition.
		ste)			filed for each pool in multiply

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