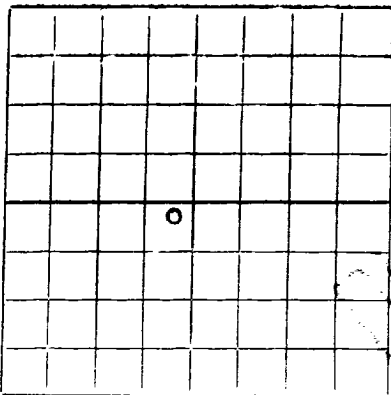


N.

(Revised 7/1/88)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SOUTHERN CALIFORNIA PETROLEUM CORPORATION

Woolworth

(Company or Operator)

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 8, T. 25S, R. 37E, NMPM.Jalmat & Langlie-Mattix

Pool,

Lea

County.

Well is 2310 feet from South line and 2310 feet from West lineof Section 8. If State Land the Oil and Gas Lease No. isDrilling Commenced 9/6, 19 48 Drilling was Completed 10/12, 19 48Name of Drilling Contractor Roach & ShepardAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head 3148Not confidential, 19 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2888 to 2910 No. 4, from 3320 to 3355No. 2, from 2975 to 3000 No. 5, from toNo. 3, from 3060 to 3110 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 430 to 450 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	40	new	210	T.P.			
5 1/2"	15	new	2777	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10 3/4"	210'	160	Halliburton		
8"	5 1/2"	2777'	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 20 qts. 2977-2987.

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 3013 feet to 3404 feet, and from 0 feet to 3013 feet.
Cable tools were used from 0 feet to 3013 feet, and from 3013 feet to 3404 feet.

PRODUCTION

Put to Producing 10/15 48
Recompleted 3/17/52, 1952
OIL WELL: The production during the first 24 hours was 96 barrels of liquid of which 98% was oil; 2% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 34
Recompletion: 61 BOPD

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1055	T. Devonian	T. Ojo Alamo
T. Salt. 1162	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2695	T. Montoya	T. Farmington
T. Yates. 2840	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3110	T. McKee	T. Menefee
T. Queen. 3265	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1055	1055	Red beds				
1055	1162	107	Anhydrite				
1162	2695	1533	Anhydrite & salt				
2695	2840	145	Dolomite & anhydrite				
2840	2875	35	Sand w/anhydrite & dolomite				
2875	3000	125	Sand w/thin dolomite & shale strks				
3000	3060	60	Dolomite w/shaley sand strks				
3060	3110	50	Sand w/thin dolomite strks				
3110	3155	45	Dolomite				
3155	3165	10	Sand				
3165	3240	75	Dolomite w/shaley sand strks				
3240	3285	45	Interbedded dolomite & tight sand				
3285	3305	20	Sand				
3305	3320	15	Dolomite				
3320	3360	40	Sand				
3360	3404	44	Dolomite w/tight sand strks				
T.D.	3404						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9/8/54

(Date)

SOUTHERN CALIFORNIA
PETROLEUM CORPORATION

Company or Operator

Box 1071, Midland, Texas

Address

Name

Division Geologist

Position or Title