		ī.									
Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department							Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088						N		at Hotto	m of Page	
P.O. Drawer DD, Artesia, NM \$8210		Sa	inta Fe		ox 2088 exico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410							-				
I. Operator		10 11/	NINGE					PINO.	2.115	503	
Penroc Oil Corpor	cation						151		<u>> .</u>		
P. O. Box 5970, H	lobbs,	NM 882	41-5	970		er (Please expl					
Reason(s) for Filing (Check proper box)		Change in	Твар	orter of:							
Recompletion	Oil		Dry G	-	E	ffective	Septemb	er 2, 19	993		
Change in Operator X If change of operator give name Trans					0. Hobb	s, NM 88	241				
and address of previous operator					0,	<u></u>					
II. DESCRIPTION OF WELL	DESCRIPTION OF WELL AND LEASE AME Name Well No. Pool Name, Including Formation						Kind of Lease Lease No.				
	South Langlie Jal Unit 11 Jalmat Yat					es 7 - Rivers Sume,			Federal or Fee		
Location	0.0	20			outh .	. 221		-t E The	West	Line	
Unit Letter N	_:99	0	_ Feet F	rom The 📑		e and <u>231</u>	<u> </u>	et From The	Lea	1106	
Section 8 Townshi	p 25	SS	Range	37	'E,N	MPM,				County	
III DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil										ni)	
	Shell Pipeline Co. P. O. Box									N)	
	ne of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.					ain Stree	• •				
If well produces oil or liquids, give location of tanks.	ell produces oil or liquids, Usit Sec. Twp. Rgs.					Is gas actually connected? When Yes N/.					
If this production is commingled with that IV. COMPLETION DATA	from any of	her jesse or	pool, gi	ve comming	ling order sum	iber:					
	~	Oil Wel		Gas Well	New Woll	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready u	o Prod.		Total Depth	I	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubis			h	<u> </u>	
Performions									Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE										
								+			
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE			4		a damih me ha i	(~ full 24 hour		
OIL WELL (Test must be after r Date Firm New Oil Run To Tank	Date of Te		of load	ou and must	Producing M	r exceed top all lethod (Flow, p	ump, gas lift, a	z umpin (er (er) nic.)	v. j		
					-			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bols.				Water - Bols.			Gas- MCF			
	<u> </u>				<u>l</u>			<u></u>			
GAS WELL Actual Prod. Test - MCF/D	Leagth of Test				Bbls. Condensais/MMCF			Gravity of Condensate			
					Casing Pressure (Shut-in)			Choke Size			
Tosting Method (puot, back pr.)	Tubing Pressure (Shut-in)										
VI. OPERATOR CERTIFIC				NCE			SERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.					Date Approved SEP 17 1993						
Mbgit 00 V											
Signature					By_	By Orig. Signed by Paul Kautz					
Mohammed Yamin Merchant President								Geologist			
Printed Name 09/15/93			5)397	7-3596	Title						
Date		Tei	ephone	No.							

7

_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.