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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Reserve Oil and Gas Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>201 First Savings Building, Midland, Texas 79701</b>	7. Unit Agreement Name <b>South Langlie Jal Unit</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>23-S</b> RANGE <b>37-</b> NMPM.	8. Farm or Lease Name <b>South Langlie Jal Unit</b>
	9. Well No. <b>11</b>
	10. Field and Pool, or Wildcat <b>Jalmat (Oil)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3132 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial operations were performed on the subject well:

1. Pulled pump, rods, and tubing.
2. Deepened well from 3392' to 3560'.
3. Cemented a 4 O.D. FJ liner from 2959' to 3560' with 60 sks. Class F cement. Tested top of liner, failed to hold. Squeezed top of liner with 50 sks. Class F cement to 2000 psi. Drilled out to top of liner. Tested liner to 1800 psi for 30 min. below a packer with no decline in pressure.
4. Found hole in 5½" casing at 170'. Attempted to repair leak in 5½" casing by squeeze cementing. Five attempts were unsuccessful.
5. Installed a Gearhart-Owens type F casing patch from 158' to 200'. Installation of the patch was successful.
6. Ran GR/N log and perforated 4 O.D. liner 3240', 3248', 3267'-70', 3284'-90',  
(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed M. Johnson  
Orig. Signed by  
John Runyan  
Geologist

TITLE District Manager

DATE July 14, 1975

APPROVED BY \_\_\_\_\_

TITLE Geologist

DATE JUL 17 1975

CONDITIONS OF APPROVAL, IF ANY:

- 3314'-20', 3340'-46', 3367', 3373', 3379', 3408'-12', 3430', 3438', 3447'-49', 3464'-70', 3478'-82', and 3488'.
7. Acidized perforations with 2500 gallons 15% acid using ball sealers.
8. Sand fraced formation with 40,000 gallons jelled water and 46,000# sand in three stages.
9. Ran tubing, pump, and rods.
10. After recovery of load, the well produced 21 BOPD 24 BW PD on July 1, 1975.