OIL CONSERVATION COMMISS! Santa Fe, New Mexico

Form C- 104

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	16 1 e	iland, 7	ATAS				4/28/	52	
		Plac					Date		
WE ARE HER	EBY REQU	JESTING A	N ALLOWA	BLE FOR A W	ELL KNOW	N AS:			
		Present as 1		Voolwort		. 3.	X SE	8	V
Culbert	son &	Operato	inc.	Woolworth Lease	well	No	<u> 1n</u>	1/4	········ 1/4
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section 8	1	. 25 <u>8</u> .	R. 378	, N.M.P.M	Langl	Le-ma	Pool	Lea	County
	,								
Please ind	licate lo	ocation:	Elevati	on 3132	Spudde	ed <u>3/2</u>	7/52 Com	oleted_4	/22/52
		1. 1		lepth 33					
			Top 01	/Gas Pay Production	3250	_ Top \	hater Pay		
			Initial	Production	Test: P	ump	Flow	v	BOPD OR CU. FT
			Record of	n 69 Bbl	s. 011 ir	24	Hrs.		Mins.
				of Test (Pi					
		<u> </u>	Method	or rest (H	tor, gau	⊻е, р т с И 4С	SVEL TOMETE	∕i itani)•_	
			Size of	ch ok e in i	nches	_ ==/	VT	2250	
	1		Tubing	(8170)	2 3/0		ίn)	3372	Feet
		+	Pressu	es: Tubing	450		Casing	650)
			Cnc /011	Ratio			Gravity	, 36	
			045/011	Mat10	Casing	Perfo	rations:		
L									
Unit lett	ter:	<u>N"</u>	Hydra						nd waton
			Acid. Re	cord:	**	5 E	Show of (
Casing & (Cementin	Record	3750	Gals 3265 Gals	to	22	S/ 322	5-3205	
Size	Feet	Sax		Gals	to	<u> </u>	s/		
		1		Gals	to				
8 5/8	165	125	Shootin	ng Record.			6 Y		
				Qts			S/		
51	3017	400*		Qts			51		
			-	Qts			s /		
1	O BAX A	round s	noe,	. Production	Tost		Dumpin	10	Flowing
20		nru 2-8	Gegeura.	Production	1 1est			69	
TO		91.	Test a	fter acid or	• shot:		Pumpin	<u>r</u> V9	Flowing
		. .				ith mo	ographica	l section	of state)
Please inc	dicate b	elow form	ation To	ops(in confo	ormance w	rtu ge	ographica	L SCULU	OI Stater
	S	outheaste	rn New 1	[exico			Northwest	ern New N	exico
			T De			ŕP	Ojo Alam	n	
T. Anhy	1000	<u></u>		/onian Lurian			Kirtland		
T. Salt B. Salt				ntoya					
T. Yates			_	npson					
	rs 302			Kee		Т.			
			T. El	Lenburger		Т.			
			T. Gr	. wash					
				anite					
T. Penn _									

____ T. __

T. Miss ____

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Date first oil run to tanks or gas to pipe line: 4/22/52
Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.
Remarks:
CULBERTSON & IRWIN, INC.
Company or Operator
By: Walyons
Signature
Vice-President Position:
Send communications regarding well to:
Name:Culbertson & Irwin, Inc.
Address: Box 1071, Midland, Texas
Aut 655.
APPROVED 4- 30, 1952
OIL CONSERVATION COMMISSION
By: Ney yellerally h
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						WELL RECO	ORD		HERSE	
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				Mall to Oil (Conservation	Commission, Santa	Fe. New M	lexico, or it	. NIGRO	
				in the Rules	re than twent and Regulati	ly days after comple ions of the Commis	tion of well. sion. Indice	Follow tea	tau oti on a	
LOC	AREA 640 AC	RES		oy following	it with (7).	BUBMIT IN TRI	iplicath,			
		CULBER	THON 8	IRWIN,	, INC.	Box 107	'1, Mia	land,	Texas	
No	olworth		Well No.	3-X Company	y or Operator	towi Sec.	8 Lease	T	258	.
. 37)	. N. M	. P. M. Len	<u>zl1e-</u>	lattix	Field,		Lea			у.
'ell is	4290 tee	st south of th	e North	line and	970 teet	t west of the E	ast line of.	8ec	tion 8	
						ement No				-
pate	nted land the	owner is	May 1	loolwor	th	, Addı	ress San	Angelo	Tezas	
		the nermittee	is			, Addı	ress			
	ernment land	no pormittee								
Gove							688			_
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	SIZE OF	WHERR SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	
					MUD GRAVITY	AMOUNT OF MUD USED
1	8 5/8	165	125	Halliburto	n	
8	51	3017	400+			
				+200 sax are	und shoe,	
	_			200 say thr		

MUDDING AND CEMENTING RECORD

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		200 583	thru 2	-stage tool	e 1097.
		PLUGS AND A	DAPTERS		
Heaving plugMaterial		Length		Depth S	et
Adapters-Material	······································	Size			
F	RECORD OF SI	HOOTING OR	CHEMICAL	TREATMENT	
SIZE SHELL USED C	EXPLOSIVE OR HEMICAL USED	QUANTITY	DATE	DEPTH SHOT OK TREATED	DEPTH CLEANED OUT
Hydrafraced with	3750 gal.	from 3265	-3355.		
If drill-stem or other special to Rotary tools were used from	ests or deviation	TOOLS US	nade, submit ED	report on sep arate	
Cable tools were used from					
		PRODUCTI			
Put to producing4	/23	19 52			
The production of the first 24	hours was	69 barr	els of fluid o	f which 100	% was oil;%
emulsion:% wate				~	
If gas well, cu. ft. per 24 hours.		Gall	ons gasoline	per 1.000 cu. ft. of	f gas
Rock pressure, lbs. per sq. in					
CON 0. 0. Harr	RACTOR 'S			M. C. Hamm	Driller
					Driller
		ON RECORD O			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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FORMATION RECORD

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FROM	TO	THICKNESS IN FEET	FORMATION
0 50 250 400 450 600 1060 1170 1320 1750 1950 2010 2230 2500 2650 2700 2650 2700 2650 3020 3020 3020 3020 3020 3265 3265 3305 3350	50 250 400 450 600 1060 1170 1320 1750 1950 2010 2230 2500 2650 2700 2650 2700 3020 3020 3020 3020 3285 3305 3392	50 200 150 50 150 460 110 150 430 200 70 220 270 150 190 50 190 50 30 150 30 150 30 150 45 42	Sand & caliche Red shale Red & gray shale Sand & gravel Red & gray shale Red rock Anhydrite Salt Salt & anhydrite Salt & anhydrite Salt Salt & anhydrite Salt & anhydrite Salt & anhydrite Salt & anhydrite Brown lime Lime, shale & sand Lime, shale & sand Lime, sand & shale Lime, shale & sand
T D 3392	1		
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