

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File, 1-Engr BDB, 1-Foreman CK
1-JA, 1-BB, 1-BK

Form O-101
Revised 1-1-82

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Notice	
State ☐ Fee ☒	
2. Indicate if a Gas Lease Unit	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM O-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 29
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3140' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503. Old Well Name Woolworth #4

9/20/84 Rig up and pull 96 jts of 2 3/8" tbq. Ran 4 3/4" tapered mill tag @ 2371', mill to 2375' and fell free. Ran to liner top @ 2754'. Pull mill. Ran 3 1/4" bit to 3536', 2' fill. Pull bit.

9/21/84 Pick up and ran Otis 3.9375" dress out mill, 2 - 3 1/2" DC's on 86 jts 2 3/8" tbq to 2754'. Dress out tie-back receptical, circ clean and TOH. Lay down DC's N.D. BOP and change out wellhead. Install BOP and 4" rams in BOP.

9/25/84 Ran Otis 4" tie-back seal assembly on 72 jts of 4" FL-4S, 11.35# AB csg. (2746). Set @ 2756'). Set @ 2754' on 18,000#, set down. Install wellhead.

9/26/84 Ran 3 1/4" bit to 3538'. Displaced w/ 2% KCL fresh water. Pulled bit. By Welex ran PFC and CBL logs @ 2750-3585', showed good bond up to 2754'. Perfed 4" csg w/ 1 SPF @ 3272, 74, 76, 3305, 07, 09, 24, 28, 30, 50, 66, 69, 95, 96, 97, 99, 3401, 17, 34, 53, 56, 59, 66, 69, 71, 73, 3506 and 3516', total 28 holes.

9/27/84 Ran 112 jts of tbq and set open-ended @ 3518'. Spotted 120 gals 15% HCL + NE on perfs @ 3272-3516'. Raised and set pkr @ 3095'. By Western treated perfs (28 holes) w/ 1,880 gals 15% HCL + NE and 56 balls. Broke @ 2000#, max on balls 3200#, min @ 1500#, rate 2.9 BPM. ISIP 600#, 15 min 500#, flowed to tank 45 mins., recovered 23 BL. Swabbed 4 hours, recovered 20 BL w/ 6% oil cut, 23 BL to go. Pull tbq and pkr.

9/28/84 Ran base temp. log. By Western, fraced perfs @ 3272-3516' w/ 22,500 gals mini-max 30 crosslinked gel, 11,600 gals CO2 (50 tons), and 60,000# 12-20 mesh sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

308
SIGNED Eddie W. Seay Area Superintendent
DATE October 16, 1984
OCT 22 1984
OIL & GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:

8/28/84 Cont'd. Dropped 10 - 7/8" ball sealers. First stage: 2400-2300#, AIR 30 BPM. Second stage: 2700-2000#, AIR 19 BPM. ISIP 900#, 15 min 700#. Ran temp. log and GR, major frac into zone. SI 3.5 hours, TP 700#, flowed 16.5 hours, unloaded 120 bbls, TP 125#. No shows.

9/29/84 Flow 24 hours, on 22/64" ck, TP 45#, 17 BO, 134 BW.

10/1/84 Ran tbq, clean out sand 3485-3538'. Pull tbq. Ran 105 jts (3322') 2 3/8" set @ 3328', anchor @ 3297', SN @ 3296'. Ran 2" x 1 1/2" x 16' pump.

10/2/84 Set pumping unit.

RECEIVED

OCT 19 1984

C.C.O.
HOBBS OFFICE