OF COPIES RECEIVED								
DISTRIBUTION		NEW	MEXICO OIL CONSER	VATION COMMISS	510н		"orm C-101	
SANTA FE						F	Revised 1-1-6	5
FILE		0+6	-MMOCD	1-7116		ſ	5A, Indicate	Type of Lease
U.S.G.S.			idland				STATE	J PEE XX
LAND OFFICE			oreman	1-2057. <u>200</u>	•	ľ	5. State Oil	& Gas Lease No.
OPERATOR		7-4	oreman- <u>or</u>					
						R	IIIII	uuuuuuu
APPLICATIO	ON FOR PERM	IT TO	DRILL, DEEPEN, C	DR PLUG BACK			illilli	AHHHHHH
1a. Type of Work							7. Unit Agre	ement Lame
DRILL	ר		DEEPEN XX					
b. Type of Well DRILL	-	DCA V	ator gas and		JG 84		8, Farm or L	ease Name
OIL GAS X	а 1 о∴нка	recom	plete to Jalmat	SINGLE	MULTI		Woolwort	h
2. Nume of Operator		Lecon	Oll Oll				9. Well No.	
GETTY OIL COMPANY								4
3. Address of Operator							10, Field an	d Poel, or Wildout
P.O. BOX 730, HOBB	S, NEW MEXI	CO 88	240				Jalmat (Gas
4. Location of Well	er <u>M</u>		990	ET FROM THE	 +h		711117	MIIIIIII.
UNI: LET	ER	000			<u></u>	LINE		MMMMM
AND 990 FEET FROM	West	LIN	E OF SEC. TV	25S RGE.	37E	NMPM		AIIIIIIIIIIII
MANANANANANANANANANANANANANANANANANANAN	MIMMINI,	1111	THIN THIN THE	<u> </u>	777	11111	12. County	THINK .
	iiiiiiiiiiii	////			///		Lea	
*****	ttttttt	11:11	ttttttttt	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	777,	tttttt	THIN.	<u> </u>
		/////			())	i)/////		ANNINNI S
tittetti (tittettettettettettettettettettettettett		tttt.		a, Froposed Depth	19,	A. Formation		20. Rotary or C.T.
	/////////	IIII		3 560	Ş	Jueen		Rotary
21. Elevations (show whether DI	; KT; etc.) 21	A. Kind	& Status Plug. Bond 21	IB. Drilling Contracts	or		22. Approx.	. Date Work will start
3140' DF		-		-			6/1/84	
23.	ł .		· · · · · · · ·				.	······································
		P	ROPOSED CASING AND	CEMENT PROGRAM	4			
SIZE OF HOLE	SIZE OF CA	SING	WEIGHT PER FOOT	SETTING DEP	тнТ	SACKS OF	CEMENT	EST. TOP
4 3/4"	4"		11.35#	2850-3560'		30		Liner Hanger
,,;•, [_]				1				· · · · · · · · · · · · · · · · · · ·

- RU pulling unit. Install BOP. TIH w/4 3/4" bit and drill from 3085' to 3560', in the Jalmat 7-Rivers-Queen.
- 2. Set 710' of 4" liner at 2850-3560'. Pump 30 sxs Class "C" cmt and cement in place. Flush to shoe. With 4 3/4" bit, clean to 4" shoe.
- 3. Run CBL @ 3000-3550' and GRN-CCl @ 3000-3550'. Perf the Jalmat w/l spf, selectively, at 3080-3500', total 50 holes.
- 4. Acidize and frac as per service company recommendation.
- 5. Install pumping equipment. RD pulling unit. Well will now be classified as South Langlie Jal Unit No. 29.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRE TIVE 20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ESENT PHODUCTIVE ZONE AND PROPOSED NEW PRODU	,,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed		•••
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY	MAY 1 1 1984	-

Hobbs, NM 88240			(Fee)
1 - Midland-Admin Un 1-H.O. Woods-Midland V	NIT - Mr. J. A. New MEXICO OIL CONSERV IELL LOCATION AND ACREA	ATION COMMISSION GE DEDICATION PLAT	Form 2-111 Supersedes C-128 Effective (-1-65
	All distances must be from the outer	boundaries of the Section.	·
Getty Oil Company	Woolwor	+ h	Weil No.
	Township Range	en e	/
м 8	25-S 37	-E Lea	
ual Footage Location of Well:			
990 feet from the SOU		feet for the West	line
und Level Elev. Producing Form 3132' 7-Rivers	· · · · ·	at Oil	Deficated Acreage: 40 Acres
1. Outline the acreage dedicate			
 If more than one lease is of interest and royalty). If more than one lease of difference of difference	ferent ownership is dedicated t		
If answer is "no," list the o this form if necessary.) No allowable will be assigned	swer is "yes," type of consolidations where and tract descriptions where the well until all interests	ation hich have actually been consolid have been consolidated (by con ninating such interests, has bee	nmunitization, unitization,
		BPB	CERTIFICATION
		toined h best of Markey Dale Position Area Company	certify that the information con- erein is true and complete to the my knowledge and belief.
No.4 990'→ 0	4	shown o notes o under m is true knowled	y certify that the well location in this plat was plotted from field fractual surveys made by me or y supervision, and that the same and correct to the best of my gerand tetref.
990'			