

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

FIELD APPROVED
Budget Bureau No. 42 FIELD
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>P & A</u>		6. IF INDIAN, ALLOTTEE OR TRUST LAND <u>M 4353</u>
2. NAME OF OPERATOR <u>El Paso Natural Gas Company</u>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <u>1800 Wilco Bldg., Midland, Texas 79701</u>		8. FARM OR LEASE NAME <u>Jal "D"</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. (Use also space 17 below.) At surface <u>Unit B, 990 FNL, 2310 FEL</u>		9. WELL NO. <u>3</u>
11. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Jalmat Yates</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3171</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 8, T-25-S, R-37-E</u>
12. COUNTY OR PARISH <u>Lea</u>		13. STATE <u>N. Mex.</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ STOP WATER SHUT-OFF

☐ PULL OR ALTER CASING

☐ WATER SHUT-OFF

☐ REPAIRING WELL

☐ FRACTURE TREAT

☐ MULTIPLE COMPLETE

☐ FRACTURE TREATMENT

☐ ALTERING CASING

☐ SHOOT OR ACIDIZE

☒ ABANDON*

☐ SHOOTING OR ACIDIZING

☐ ABANDONMENT*

☐ REPAIR WELL

☐ CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. IN CASE OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rig up pulling unit, release packer and pull packer and 2 7/8" tubing out of hole. Run in 2 7/8" tubing, spot 30 sx C1 "H" cement from approximately 2,700-2,924', tag top of cement. Pump and spot 33 bbl. mud from 2,700' to 1,300', spot 40 sx Class "H" cement from 1,300'-1,000', tag top of cement. Pump and spot 12 bbl. mud 500-1,000', pull and lay down 2 7/8" tubing.

Pump 250 sx Class "C" and Pozmix 50-50 w/4% gel and 3# salt/sk, cement through holes in casing at 650' and squeeze behind casing to surface, leaving cement in casing to approximately 500'.

Pump 3 bbls mud approximately 350-500', pump 50 sx cement 350' to surface, remove wellhead and weld plate and marker on top. Remove all surface equipment, meter runs and piping, cover all pits, and restore location to landowners specifications.

Rip lease roads to other location unless landowner wants them kept.

18. I hereby certify that the foregoing is true and correct

SIGNED C. D. Kysar TITLE Production Clerk

DATE 10-29-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

