District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

Title

Date

12-20-99

District II NO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION

Rio Brazos rict IV	Rd., Axtec, 1	73 / 64 / 5 6		~ .	E 10.6	2088	2000				5 Copies	
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Printed Name

George P. Mitchell II , President