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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/> Patented	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 72
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix(Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3190' RT		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- January 15, 1975, re-entered well and pulled tubing, rods and pump.
- Set BP inside 3-1/2" liner @ 3300' w/15' of sand on top of BP, and packer set at 2965'.
- January 17, 1975, squeezed top of 3-1/2" liner w/100 Sx. Class "H" cement.
- January 21, 1975, squeezed hole, which was located in 5-1/2" csg. @ 2873' w/50 Sx. Class "C" neat.
- January 23, 1975, drilled out excess cement and removed BP. (Tested csg. to 1000# w/no dec. in pressure.
- Perforated Seven Rivers-Queen zone w/1 JSPF 3593-95' 3589; 3573-79', 3550-60' 3542-46', 3516-20', 3475-82', 3495-97', 3348; 3354; 3358, 3362; 3396; 3400', 3411; 3440; 3444' (Total 54 holes).
- January 29, 1975, sand frac'd Seven Rivers Queen formation w/42,000 gal. 2% KCL wtr. & 42,000# wo/40 sand using rock salt as a diverting agent and acidized formation w/2500 gal. 15% acid.
- February 5, 1975, Ran tubing, rods and pump. Well is now ready to be placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. Post TITLE Gas Measurement Analyst DATE 2-7-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: