-	NO. OF COPIES ACCEIVED	NEW MEXICO OIL CO		Form C-104
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-110 AND		
ŀ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	3
	RE-SUBMITTAL			
1.	PRORATION OFFICE Operator			
	UNION TEXAS PETROLEUM CORPORATION			
	1300 Wilco Building, Midland, Texas 79701 eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Becompletion Oil Dry Gas F. M. Burleson No. 1		
	Change in Ownership Casinghead Gas Condensate Effective April 1, 1972			
	If change of ownership give name and address of previous owner	Atlantic Richfield Con	mpany – Roswell, New Mex	ico 88201
<b>II</b> .	DESCRIPTION OF WELL AND LEASE   Kind of Lease   Lease No.     Lease Name   Well No. Pool Name, Including Formation   Kind of Lease   Lease No.			
	Langlie-Jal Unit	72 Langlie-Matti	X State, Federal o	r Fee Patented
	Location Unit Letter <u>C</u> ; <u>66</u>	0 Feet From The North Line	and Feet From Th	West
	Line of Section 8 Town	nship 25-S Range 3	37-Е , <u>NMEM</u> ,	Lea County
HI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
	Shell Pipeline Co	mpany	Hobbs, New Mexico 8824 Address (Give address to which approve	LO
	Name of Authorized Transporter of Casi El Paso Natural G		P. O. Box 1384, Jal, New	Mexico 88252
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. C 8 25-S 37-E	is gas actually connected? When Yes	Unknown
	If this production is commingled with	n that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well $n - (X)$	New Well Worksver Deepen	Flug Baox Same Resty, Uiff, Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depty Casing Suce
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   DIL WEIL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas • MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	
			APPROVED ?	
			BYJOE D. Ramey	
			TITLE	
			This form is to be filed in compliance with RULE from If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multiply	