

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|---------------------------|-------------------------|---|-----------------------------|---------------------|--|
| Name of Company Western Natural Gas Company | | | Address 823 Midland Tower, Midland, Texas | | | |
| Lease Burleson | Well No. 2 | Unit Letter F | Section 8 | Township 25S | Range 37E | |
| Date Work Performed 10-24 to 10-30-62 | Pool Jalnet Gas | | | County Lea County | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Western Natural Gas Company ran Gamma Ray-Neutron logs to 2000 feet and set Quiberson GI Bridge plug at 3185 feet in 5 1/2" casing with 10 feet neat cement on top. Pressure tested casing and plug with 1500 psig for 15 minutes - held O.K. Perforated following intervals with 1 JSPF: 2888-2892; 2912-2914; 2926-2928; 2952-2956; 3052-3057; 3068-3073; & 3082-3087 feet. Fraced intervals with 500 gallons acid, 20,000 gallons lease oil, and 21,000 pounds sand at 20.5 BFM with 1450 psi; ISDP 1100 psi. Landed 93 joints tubing at 2390 feet. Swabbed well in; flowing gas with spray of load oil.

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| Witnessed by <i>W.B. Cook</i> | Position Division Petr. Engineer | Company Western Natural Gas Company |
|----------------------------------|--|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--|-----------------------------|--------------------------------------|---|-----------------------------------|
| D F Elev. 3168 | T D 3467 | P B T D — | Producing Interval 3226-3467 | Completion Date 8-13-39 |
| Tubing Diameter 2 3/8" | Tubing Depth 3400 | Oil String Diameter 5 1/2" | Oil String Depth 3226 | |
| Perforated Interval(s) NONE | | | | |
| Open Hole Interval 3226-3467 | | | Producing Formation(s) Seven Rivers | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|------------------------|--------------------|----------------------|------------------------|--------------------|--------------------------|
| Before Workover | WELL DEAD | | | | | |
| After Workover | AOF = 205 MCFPD | | | SIGP = 430 psig | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

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|---------------------------------|--|
| Approved by <i>W.B. Cook</i> | Name W. B. Cook |
| Title | Position Division Petroleum Engineer |
| Date | Company Western Natural Gas Company |