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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 10
4. Location of Well UNIT LETTER M 330 FEET FROM THE S LINE AND 500 FEET FROM W LINE, SECTION 8 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3129 GL	12. County Lea

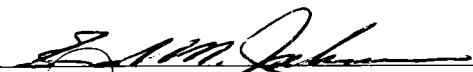

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-4-71 Pulled tubing. Ran sand pump.
- 1-5-71 Cleaned out with sand pump to 3385'. Shut in.
- 2-15-71 Attempted to run Baker 5 $\frac{1}{2}$ " Model AD packer. Would not go below 1125'. Pulled packer.
- 2-16-71 Ran 4-3/4" bit and 4-3/4" scraper in 2-3/8" tubing to TD of 3385'.
- 2-17-71 Attempted to run Baker packer; would not go below 1125'. Pulled tubing and packer. Ran 4-7/8" casing swage, 3 $\frac{1}{2}$ " jars and four 3 $\frac{1}{2}$ " drill collars. Swaged out casing at 1125'. Pulled tools.
- 2-18-71 Ran 4-7/8" cutrite shoe, 3 $\frac{1}{2}$ " jars, four 3 $\frac{1}{2}$ " drill collars on 2-3/8" tubing to 1421'. Found obstruction at 1125'. Cleared obstruction. Ran 105 jts. 2-3/8" cement lined tubing and Baker 5 $\frac{1}{2}$ " Model AD packer. Set packer at 3211' with 14000# tension. Placed inhibited fresh water in casing annulus. Shut in. Waiting to commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE 2-24-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 1 1971
CONDITIONS OF APPROVAL, IF ANY:		