

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)LEASE Woolworth WELL NO. 5 UNIT A S 8 T 25S R 37E
DATE WORK PERFORMED 3/31-4/5/58 POOL Jalmat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work C/O after frac
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained

Depths from KB, 8 ft. above GL.
Continuation of workover reported 2-6-58, where 73' of fill was left in hole after frac.
Production declined to 8 B/D. Pulled tbg. & found fill @ 3299' (86' of fill). C/O chunks dolomite 3299-3337' & frac sand 3337-3385' TD. Recovered salt water while bailing from bottom.
Landed tbg. @ 3373' and swabbed well off. Water appeared to clear up in 2 days and well produced as below.

(April allowable 20 B/D; May allowable requested 14 B/D).

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3129 TD 3385 PBD - Prod. Int. 3290-3368 Compl Date 5-9-54
Tbng. Dia 2" Tbng Depth 3357 Oil String Dia 5 1/4-14 1/2 Oil String Depth 3268
Perf Interval (s) _____
Open Hole Interval 3268-3385 Producing Formation (s) SR

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-23-58</u>	<u>4-20-58</u>
Oil Production, bbls. per day	<u>8.0</u>	<u>13.5</u>
Gas Production, Mcf per day	<u>233.6</u>	<u>223.0</u>
Water Production, bbls. per day	<u>-</u>	<u>trace</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>29200</u>	<u>16400</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. Irwin Southern California Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. A. W. W.
Position Division Engineer
Company SO. CAL. PET. CORP.
4-7-58