Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico

Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FC	OR AL	LOWAB	LE AND A	UTHORIZ	\S				
TO TRANSPORT OIL AND NATURAL GAS								Well API No. 30 025 11509			
Texaco Exploration and Production Inc.						30 020 1,000					
ddress . O. Box 730 Hobbs, New	Mexico	88240	-2528	3	. <u> </u>						
eason(s) for Filing (Check proper box)						e (Please expla FECTIVE 6-					
lew Well	Oil	Change in	Dry Gar	1 1	E1						
accompletion	Casinghead		Conden								
in open —	o Produ		;. F	P. O. Bo	x 730	lobbs, Ne	w Mexico	88240-2	528		
I. DESCRIPTION OF WELL AND LEASE						Kind 0			f Lease No.		
ase Name Well No. Pool Name, Include					SILL YATES SEVEN RIVER FEE			Federal or Fee	ederal or Fee 408175		
SOUTH LANGLIE JAL UNIT	1		JALN	AI IAIN	JILL TATES	<u> CEVE, VII.</u>					
Unit Letter	:_2310)	Feet Fr	om The SC	UTH Line	and990) - Fe	et From The	WEST	Line	
Section 8 Township 25S Range 37E					, NMPM,			LEA	LEA County		
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	andress to	hick announced	come of this fo	orm is to be se	ni)	
Name of Authorized Transporter of Oil Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					
· · · · · · · · · · · · · · · · · · ·						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company					P. O. Box 1492 El F			Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 255	Rge.		y connected? YES	I when		1954		
f this production is commingled with that		•	1		ling order num	ber:					
v. COMPLETION DATA) ~ 5.5	Ic Pastu	Diff Res'v	
	(%)	Oil Well	I (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	jun kesv	
Designate Type of Completion		pl. Ready to	o Prod.	_,	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	L		
Date Spudded		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
Perforations								Depth Cast	ng snoe		
		TIRING	CASI	NG AND	CEMENT	NG RECO	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						·		 			
	 				 						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	E			II bl a fam el	ia danih ne ba	for full 24 hor	urs.)	
OIL WELL (Test must be after	recovery of	iolal volum	e of load	oil and mu	Producing N	r exceed top as dethod (Flow,)	nowable for tr	esc.)	jur jaar av nor		
Date First New Oil Run To Tank	Date of T	es			i tomoring .						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			Gae- MCF		
GAS WELL						- AB 105		Convinue d	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cina dia			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regularized have been complied with and is true and complete to the best of my	I that the ini	ormation g	DOG ESVE	ove	Da	te Approv	/ed		139		
2/m. milley					- 11						
Signature K. M. Miller		Div. C	pers.	Engr.	11	e					
Printed Name May 7, 1991			-688-	-4834		e					
Date					11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.