

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr. RH 1-Laura Richardson-Midland
1-Foreman-DA

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>2310'</u> FEET FROM THE <u>South</u> LINE AND <u>990'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3131' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/82 TD 3402'. Rig up Baber. Pull rods & tbq. Ran 4 3/4" bit & jet sub to 2300'.
8/28/82 Ran 4 3/4" bit. Tag fill @ 3145'. Clean to 3392'. TD 3402'. Pull to 2700'.
8/30/82 Jet wash 2747-2990, clean to 3270'. Drill on junk 3270-72. Pull bit. Ran 4 3/4"
concave mill to 2680'.
8/31/82 Trip in w/ 4 3/4" mill to 3272'. Mill to 3274' wash to 3402 TD. Pull mill ran 4 3/4"
bit w/ jet sub. Jet 2743-2990'. Clean out to 3020'. Pull to 2680'.
9/1/82 Ran 4 3/4" bit, jet 3020'-3372', clean out to 3402', pull bit to 2990', jet wash to
3399', clean out to 3402'. Pull bit to 2185'.
9/2/82 Tag TD at 3400'. Pull bit, Schlumberger ran CNL log, stuck at 3394'. Ran tbq & over-
shot. Caught logging tool, pull tool out of hole.
9/3/82 Ran 4 3/4" bit tag @ 3402'. Pull bit. CRC ran GR-Neutron PFC log 3394-1400'. Caliper
3394-2700' ran 4 3/4" bit to 2685'.
9/4/82 Tagged up at 3402' pull bit. Ran 19 jts 771' J-55, 11.3#, FL-45 Otis hanger set @ 3389
FC @ 3354'. LC @ 3353'. Top hanger @ 2605', 5 1/2" @ 2745'. Howco cmt 125 class "C"
1/4# flocele, 2% Halad, 4% CFR-2, plug down. Pulled 180' reverse no cmt. Pulled
setting tool.
9/5/82 WOC.
9/7/82 Ran 4 3/4" bit to 2605' (liner top) pump 1 1/2 bbls min 200#. Pull bit. Ran packer to
2365'. Howco squeeze liner top w/ 100 sxs "C" 2% Halad 4, 2% CaCl. Displace to 2495'.
700#, SD WOC.

Cont'd on back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE September 23, 1982

APPROVED BY [Signature] TITLE Area Superintendent DATE SEP 27 1982

9/8/82 Pull packer. Ran 4 3/4" bit. Tag cmt @ 2452'. Drill to top liner 2605'. Test 1200# OK. Pull bit ran 3 1/4" mill to 2605'. Drill to 2615'. Fell free. Ran to 3366'. Drill to 3367'.

9/9/82 Drill plug 3367-69 cmt 3395'. Pull mill. CRC PFC log 3380-2400'. Perf 4" liner .35" hole 3195, 3202, 57, 65, 72, 76, 85, 93, 97, 3300, 04, 27, 30, 36, 44, 51, 73, 80 = 18 holes.

9/10/82 Ran tbg 3388 spot 200 gals perf 3195-3380. Pull tbg to 2656'. Circ. pull tbg. Ran pkr. Set 2543'. Titan treat w/ 1500 gals 15% 23 balls, broke 2200#, Max 2200#, Min 800#. Rate 4 BPM ball out 5300#. ISIP 100#, 15 min 100#. Swab back 35 BLW. 66 bbls = total load. Frac w/ 25,000 gals crosslinked gel, 40,000# 10/20 sand 2 stages. 8 balls, Max 3800#, Min 2000#, Rate 25 BPM. SI 450#. 15 min 300#. 630 bbls load.

9/11/82 Tbg on vacumm. FL 400' from surface. Swab 5 hrs. 65 BLW.

9/13/82 FL 200' in hole. Pull tbg and pkr. CRC perfed 4" liner 28 - .35" holes @ 2842, 48, 50, 54, 87, 92, 2900, 04, 25, 30, 35, 40, 48, 55, 60, 84, 89, 92, 96, 3000, 55, 59, 64, 73, 77, 82, 86, 90. Ran BP to 3164'.

9/14/82 Set BP at 3164'. Titan spot 200 gal 15% acid. Ran pkr set @ 2543'. Acidized perfs 2842-3090 w/ 2000 gal 15% acid and 50 balls. Broke at 1300#. Rate 5 BPM. ISIP 350#, 5 min vacumm. Swab 15 bbls. Frac with 36,000 gals cross linked gel, 60,000# 10-20 sand in 2 stages with 14 balls between stages, max press. 5500#, Min press 2000#, Rate 20 BPM. ISIP 650#, 15 min 600#. Total load 953 bbls.

9/15/82 Pull tbg & pkr. Retrieved BP. Ran tbg, cleaned out sand to 3327'. TD.

9/16/82 Clean out 3327-3396 (TD). Pull tbg.

9/17/82 Ran 105 jts 2 3/8 & set @ 3213'. SN 3122 Ran 2" x 1 1/2 x 12 pump. Rig down. move out.

9/18/82 Set back in pumping unit. 10 x 34 SPM. Start pumping 2:00 PM.

SEP 21 1982
MOBILE